Appomattox
River
Water
Authority

21300 Chesdin Rd. - S. Chesterfield, VA 23803 - Phone (804) 590-1145 - Fax (804) 590-9285

APPOMATTOX RIVER WATER AUTHORITY

Board of Directors Meeting

DATE: November 19, 2026

TIME: 2:00 pm

LOCATION: Appomattox River Water **Authority**
Board Room, Administration Building
21300 Chesdin Road
South Chesterfield, VA 23803

AGENDA

1. Call to Order/Roll Call
2. Approval of Minutes: Minutes of the Board Meeting held on September 17, 2026 (Exhibit A, pages 2 to 5)
3. Public Comment (Exhibit B, page 6)
4. Executive Director's Report:
    - FY2025/2026 Financial Report year ending June 30, 2026 (Exhibit C, pages 7 to 8)
    - Award of Construction Contracts (Exhibit D, pages 9 to 10)
    - Alternative Analysis – Phase II Update (Exhibit E, pages 11 to 33)
    - Election of Officers (Exhibit F, page 34)
    - 2026 Proposed Meeting Schedule (Exhibit G, page 35)
    - Status Report (Exhibit H, pages 36 to 44)
    - Financials (Exhibit I, pages 45 to 49)
5. Items from Counsel
    - Remote Participation Policy Annual Approval (Exhibit J, pages 50 to 53)
6. Closed Meeting
    - 2.2-3711A.1. Discussion and consideration of the appointment, promotion, and salaries of specific public officers of the Authority, specifically regarding the position of Executive Director
7. Other items from Board Members/Staff Not on Agenda
8. Adjourn

EXHIBIT A

BOARD OF DIRECTORS MEETING
Appomattox River Water Authority
September 17, 2026, at 2:00 p.m.
Location: Appomattox River Water Authority
21300 Chesdin Rd. South Chesterfield, VA 23803

MEMBERS PRESENT:
Doug Smith, Chairman (Colonial Heights)
Kevin Massengill, Vice Chairman (Dinwiddie)
Kevin Catlin, (Chesterfield)
Kristen Pudlow, (Prince George)
March Altman, (Petersburg)

ALTERNATES PRESENT:
Matt Rembold, (Alternate, Chesterfield)
Rachael Lumpkin, (Alternate, Prince George)
Frank Haltom, (Alternate, Dinwiddie)

STAFF PRESENT:
Robert B. Wilson, Executive Director (ARWA & SCWWA)
James C. Gordon, Asst. Executive Director (ARWA & SCWWA)
Kelley Kemp, (Sands Anderson PC)
Melissa Wilkins, Business Manager/FOIA (ARWA & SCWWA)
Tiffanee Rondini, Administrative Assistant (ARWA & SCWWA)

ABSENT:
Eddie Pearson, (Alternate, Dinwiddie)
Kenneth Miller, (Alternate, Petersburg)
Mike Larson, (Alternate, Chesterfield)
Andrew Barnes, (Alternate, Colonial Heights)

GUESTS:
Eileen Brown, (Dinwiddie Resident)

The ARWA meeting was called to order by Mr. Smith, Chairman, at 3:03 p.m.

1. **Call to Order/Roll Call**
The roll was called:
Participating members at the table were:

Doug Smith	**Present**
Kevin Massengill	**Present**
Kevin Catlin	**Present**
Kristen Pudlow	**Present**
March Altman	**Present**

Mr. Smith opened the meeting with a special recognition in welcoming Dr. Kevin Catlin of Chesterfield to the Appomattox River Water Authority Board and to the region. Mr. Smith stated it is great having you in the group and in the region as well and looking forward to working with you. Dr. Catlin stated he looked forward to working with the Authority.

2. **Approval of Minutes: Minutes of the Regular Meeting of the Board on May 21, 2026**

Upon a motion made by Mr. Massengill, and seconded by Ms. Pudlow, the following resolution was adopted:

RESOLVED, that the Minutes of the Regular Meeting of the Board on May 21, 2026, are hereby approved:

For: 5 Against: 0 Abstain: 0

3. **Public Comment**

There were no public comments.

4. Executive Director's Report:

Mr. Wilson stated on behalf of staff we would like to welcome Dr. Catlin to the group.

- **Status Report**

  Mr. Wilson reviewed the status report included in the Board Package.

- **Financials**

  Ms. Wilkins reported on the financials. Ms. Wilkins stated that we are about 2 weeks out from finishing the audit, and we are confident that we will be able to present the audit at the November meeting for your review and acceptance.

  In ARWA HR announcements, Ms. Wilkins reported that Mr. Dean Williams started yesterday as a Maintenance Mechanic, and now, Maintenance is fully staffed. Also, as we mentioned in the South Central meeting, Mr. Lloyd Bishop will serve both Authorities as our Environmental Health & Safety Coordinator.

5. Items from Counsel

There were no items from Counsel.

6. Closed Session

Ms. Kemp read the resolution to go into closed session. (attached)
Upon a motion made by Mr. Massengill and seconded by Dr. Catlin, it was approved by roll call vote (attached), and the Board went into closed session at 3:15 p.m.

The Board came out of closed session at 3:46 p.m. Ms. Kemp read the certification (attached) regarding the closed session. Upon a motion made by Mr. Altman and seconded by Ms. Pudlow, it was approved by roll call vote (attached).

7. Other Items from Board Members/Staff Not on Agenda

Mr. Massengill stated that he spoke with Mr. Wilson regarding a hydrilla concern and has forwarded the information to him. Mr. Wilson will follow up with the resident.

8. Adjourn

Mr. Smith stated that if there is no other business, he would entertain a motion to adjourn.

Upon a motion by Mr. Massengill and seconded by Mr. Altman, the meeting was adjourned at 3:48 p.m.

MINUTES APPROVED BY:

_____

CLOSED MEETING RESOLUTION

APPOMATTOX RIVER WATER AUTHORITY

September 17, 2026

I move that we go into a closed meeting for discussion of assignment, appointment, promotion, performance, demotion, salaries, disciplining, or resignation of specific officers, appointees, or employees of the public body, as permitted by 2.2-3711A.1 of the Virginia Freedom of Information Act:

MOTION: Massengill

SECOND: Catlin

VOTE

Altman	Aye
Pudlow	Aye
Catlin	Aye
Massengill	Aye
Smith	Aye

ABSENT DURING VOTE: None

ABSENT DURING CLOSED MEETING: None

CERTIFICATION OF CLOSED MEETING

WHEREAS, the Board of the Appomattox River Water Authority (the "Authority") convened a closed meeting on September 17, 2026, pursuant to an affirmative recorded vote and in accordance with the provisions of the Virginia Freedom of Information Act; and

WHEREAS, Section 2.2-3712 of the Code of Virginia requires a certification by this Board that such closed meeting was conducted in conformity with Virginia law;

NOW THEREFORE, BE IT RESOLVED that the Board of the Authority hereby certifies that, to the best of each member's knowledge, (i) only public business matters lawfully exempted from open meeting requirements by the Virginia Freedom of Information Act were discussed in the closed meeting to which this certification resolution applies, and (ii) only such public business matters as were identified in the motion convening the closed meeting were heard, discussed or considered by the Board.

MOTION: Altman

SECOND: Pudlow

VOTE

Altman	Aye
Pudlow	Aye
Catlin	Aye
Massengill	Aye
Smith	Aye

STATEMENTS OF DEPARTURE FROM REQUIREMENTS TO BE CERTIFIED: None

EXHIBIT B

APPOMATTOX RIVER WATER AUTHORITY
21300 Chesdin Road
Petersburg, VA 23803

SOUTH CENTRAL WASTEWATER AUTHORITY
900 Magazine Road
Petersburg, VA 23803

GUIDELINES FOR PUBLIC COMMENT AT SCWWA/ARWA BOARD OF DIRECTORS MEETINGS

If you wish to address the SCWWA/ARWA Board of Directors during the time allocated for public comment, please raise your hand or stand when the Chairman asks for public comments.

Members of the public requesting to speak will be recognized during the specific time designated on the meeting agenda for "Public Comment Period." Each person will be allowed to speak for up to three minutes.

When two or more individuals are present from the same group, it is recommended that the group designate a spokesperson to present its comments to the Board and the designated speaker can ask other members of the group to be recognized by raising their hand or standing. Each spokesperson for a group will be allowed to speak for up to five minutes.

During the Public Comment Period, the Board will attempt to hear all members of the public who wish to speak on a subject, but it must be recognized that on rare occasion presentations may have to be limited because of time constraints. If a previous speaker has articulated your position, it is recommended that you not fully repeat the comments and instead advise the Board of your agreement. The time allocated for speakers at public hearings are the same as for regular Board meeting, although the Board can allow exceptions at its discretion.

Speakers should keep in mind that Board of Directors meetings are formal proceedings and all comments are recorded on tape. For that reason, speakers are requested to speak from the podium and wait to be recognized by the Chairman. In order to give all speakers proper respect and courtesy, the Board requests that speakers follow the following guidelines:

- Wait at your seat until recognized by the Chairman;
- Come forward and state your full name and address. If speaking for a group, state your organizational affiliation;
- Address your comments to the Board as a whole;
- State your position clearly and succinctly and give facts and data to support your position;
- Summarize your key points and provide the Board with a written statement or supporting rationale, when possible;
- If you represent a group, you may ask others at the meeting to be recognized by raising their hand or standing;
- Be respectful and civil in all interactions at Board meetings;
- The Board may ask speakers questions or seek clarification, but recognize that Board meetings are not a forum for public debate; Board Members will not recognize comments made from the audience and ask that members of the audience not interrupt the comments of speakers and remain silent while others are speaking so that other members in the audience can hear the speaker;
- The Board will have the opportunity to address public comments after the Public Comment Period has been closed;
- At the request of the Chairman, the Executive Director may address public comments after the session has been closed as well; and
- As appropriate, staff will research questions by the public and respond through a report back to the Board at the next regular meeting of the full Board. It is suggested that citizens who have questions for the Board or staff submit those questions in advance of the meeting to permit the opportunity for some research before the meeting.

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Exhibit C

TO: Appomattox River Water Authority Board of Directors

FROM: Robert B. Wilson, Executive Director
James C. Gordon, Assistant Executive Director

DATE: November 19, 2026

SUBJECT: FY2025/2026 Audit

The draft annual Financial Report for year ended June 30, 2026, was sent under separate cover to members and member financial representatives prior to the meeting for review.

Representatives from Robinson, Farmer, Cox Associates will be at the meeting to present the audit findings.

For FY2025/2026 the Authority did exceed its projections and collected a surplus. A recommendation for the FY2025/2026 true-up is included as Attachment C-1.

Board Action Requested:

Staff requests the Board accept the findings of the FY2025/2026 audit as presented by Robinson, Farmer, Cox Associates. Staff also requests the Board review and approve the proposed appropriations and distribution of the surplus funds as recommended in the true-up, Attachment C-1.

Attachment C-1

Proposed Surplus Funds Distribution for FY2025/2026 11/19/2026

Item		Total	Comments
Cash as of 6/30/2026	**$**	**21,297,448.00**	Cash flow report and page 14 of audit
Restricted Cash			
Required Debt Service Reserve	$	2,131,007.78	
Required Principal for Debt Service	$	1,770,000.00	
Required Debt Service Interest	$	320,106.38	
ERRF	$	2,500,000.00	
LGIP Rev Surplus	$	2,272,259.42	
LGIP O&M Reserve	$	6,569,056.70	FY27 budget - Revenue page $5,404,731.62 req'd
LGIP BOD Projects	$	464,621.34	
	$	**16,027,051.62**	
Subtotal 1 (cash -unrestricted cash)	**$**	**5,270,396.38**	
Operating Account (first quarter)	**$**	**2,702,365.81**	FY 26/27 Q1 Transfer to Operating Account
Subtotal 2 (subtotal 1 minus operating account)	**$**	**2,568,030.57**	
Open Purchase Orders for FY2025/2026			
72" Air Releases	$	98,000.00	Completed in FY 25/26, billed in FY26/27
Elevated Tank	$	198,000.00	
Swift Creek Meter Vault	$	119,000.00	
Emerge IT Zone	$	16,388.00	
Subtotal 3 (open purchase orders to carry over)	**$**	**431,388.00**	
Surplus Funds (subtotal 2 minus subtotal 3)	**$**	**2,136,642.57**	
Requested use of surplus funds:			
Chlorine Dioxide tank farm construction	$	2,252,985.00	
Chlorine Dioxide tank farm construction	$	(1,000,000.00)	From FY 24/25 true-up
Multipurpose Building & Boat Storage	$	1,373,715.00	
Boat Storage Construction	$	(750,000.00)	From FY26/27 Board approved operating capital outlay budget
Basin Valves	$	200,000.00	
Total Requests	**$**	**2,076,700.00**	
True-up to be distributed to members	**$**	**59,942.57**	Recommend depositing in BOD designated project fund

$	463,250.00	VWP Permit
$	24,950.00	WW Assoc-Boat Building
$	43,000.00	WW Assoc-Chlorine Dioxide design
$	85,361.45	Black & Veatch- Alternative Analysis
$	1,000,000.00	Chlorine Dioxide Construction
$	**1,616,561.45**	

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2300 Chesdin Rd. - S. Chesterfield, VA 23803 - Phone (804) 590-1145 - Fax (804) 590-9285

EXHIBIT D

TO: Appomattox River Water Authority Board of Directors

FROM: Robert B. Wilson, Executive Director
James C. Gordon, Assistant Executive Director

DATE: November 19, 2026

SUBJECT: Award of Construction Contracts

On September 24th, the Authority received bids for two projects, the Chlorine Dioxide Tank Farm and the Multipurpose Building and Boat Storage. Both bids exceeded the appropriations available. Unfortunately, the bids provided and the spread on the bids indicates the pricing provided is inline with the current market conditions:

- Chlorine Dioxide Tank Farm
    - MEB $2,145,700
    - Waco, Inc. $2,461,650
    - Morgan Construction $3,179,000

Low Bid, MEB	$2,145,700
5% contingency	$ 107,285
Total	$2,252,985
Appropriation	$1,000,000
Shortfall	$1,252,985

- Multipurpose Building and Boat Storage
    - Norman Company $1,308,300
    - Tyler Construction $1,395,000
    - J. W. Enochs $1,470,000
    - Prestige $1,627,328

Low Bid, Norman	$1,308,300
5% contingency	$ 65,415
Total	$1,373,715
Appropriation	$ 750,000
Shortfall	$ 623,715

Staff recommends awarding both projects and funding the shortfall for each project as outlined in the proposed FY2024/2025 true-up presented with the FY2024/2025 Financial Report presentation.

Funding the shortfalls using the true-up surplus does not rates.

Board Action Requested:

Staff requests the Board award both projects, individual motions, and fund the project shortfalls with the proposed FY2024/2025 true-up recommendation.

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EXHIBIT E

TO: Appomattox River Water Authority Board of Directors

FROM: Robert B. Wilson, Executive Director
James C. Gordon, Assistant Executive Director

DATE: November 19, 2026

SUBJECT: Alternative Analysis – Phase II Update

The executive director, assistant executive director, Stacy Le from Black & Veatch, Authority's consultant, and Steve Nebiker from Western Hydrologics (Authority's lake modeler), met with representatives from DEQ to present high level review of the Alternative Analysis – Phase II. This presentation included the analysis and modeling performed to date and the impact on the Authority's demands with the Authority's largest consumer, Chesterfield County, making improvements to their Addison/Evans Plant and developing their fourth water source. The improvements by Chesterfield County delay the necessity to supplement the raw water supply, off river storage reservoir (OSR), for the plant which, in turn, affects the Virginia Water Protection (VWP) permit renewal that expires October 31, 2028. The VWP permit is the permit that sets the daily, monthly and annual withdrawal limits for Lake Chesdin over the fifteen-year permit term.

Ms. Le will present the same presentation to the Board. Staff will provide a summary of the positive input from DEQ.

The next milestone will be to meet with DEQ in the Spring of 2027 for a preapplication meeting to determine if there are any additional studies and evaluations that should be completed prior to the February 2028 submittal deadline for the renewal application, two hundred and seventy days prior to the expiration date.

A copy of the presentation, Attachment E-1, is included for review prior to the meeting.

Board Action Requested:

This presentation is being presented as an update. No Board action is requested.

Attachment E-1

Raw Water Supply Discussion

November 19, 2026

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Agenda

- VWP Permit
  - Renewal Roadmap
- Future Supply Alternatives
  - Operation Assumptions
- Climate Change Modeling
- DEQ Meeting

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VWP Permit Renewal Roadmap

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VWP Individual Permit No. 01-1719

- Permit Dates: November 1, 2013 - October 31, 2028
- Permit Limits (Raw Water):
  - Max Daily Withdrawal = 86.24 MGD
  - Max Monthly Withdrawal = 2.289 BG
  - Max Annual Withdrawal = 17.934 BG
- Minimum Release from Lake Chesdin:

Inflow (cfs)	Outflow
≤60	100% of Inflow
>60 and ≤ 120	90% of Inflow
>120 and ≤ 200	Lesser of 80% of Inflow or Q_{max}
≥200	Lesser of 75% of Inflow or Q_{max}

Condition	Q_{max} Flow (cfs)
Normal Conditions or $Q_{JanFeb} \geq 1600$	250
Drought Watch or $Q_{JanFeb} \geq 915$ and < 1600	190
Drought Warning or $Q_{JanFeb} < 915$	140

Q_{max} shall be determined using the chart and shall regulate releases for the rest of the year (March 2nd through the following March 1st):

VWP Permit 01-1719 (2013-2028) Summary of Raw Water Limits

Withdrawal Limit	Current Permit
Average Daily	49 MGD
Maximum Monthly	74 MGD
Peak Day	86 MGD

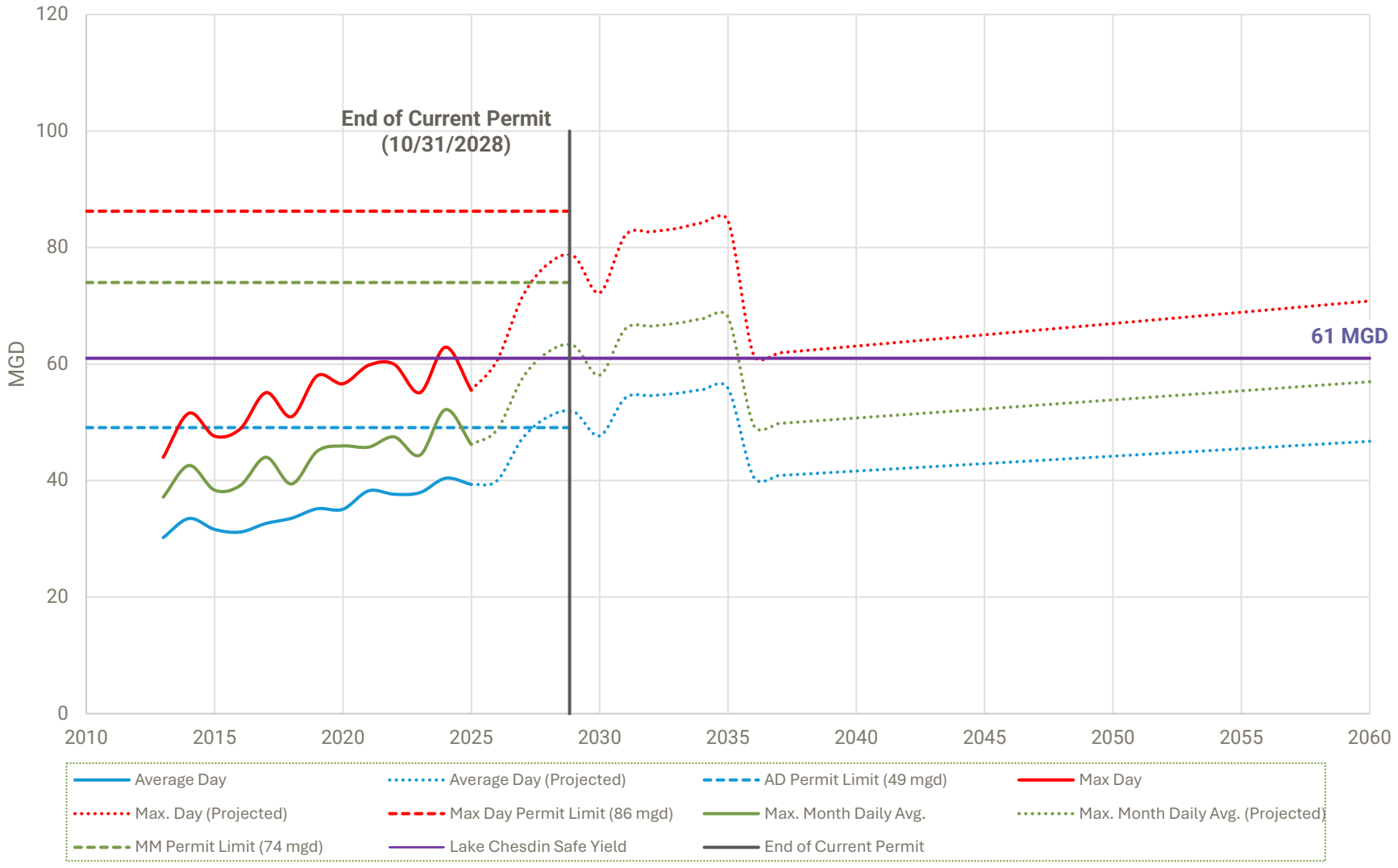
Withdrawal Allocation	Fact Sheet
Maximum Annual	21.3 BG (58 MGD)
Maximum Daily	96 MGD

Raw Water Demands - Historic and Projected

Year	Chesterfield County	Prince George County	Colonial Heights	Petersburg	Dinwiddie	Total Annual Average-Day Raw Water
2013	–	–	–	–	–	30.2
2015	–	–	–	–	–	31.6
2020	–	–	–	–	–	35.1
2025	–	–	–	–	–	39.3
2030	36.2	2.6	2.0	5.5	1.4	47.7
2035	43.7	3.0	2.0	5.8	1.4	55.9
2040	29.4	3.0	2.0	5.8	1.4	41.6
2045	30.7					
2050	32.0					
2055	33.3					
2060	34.5					

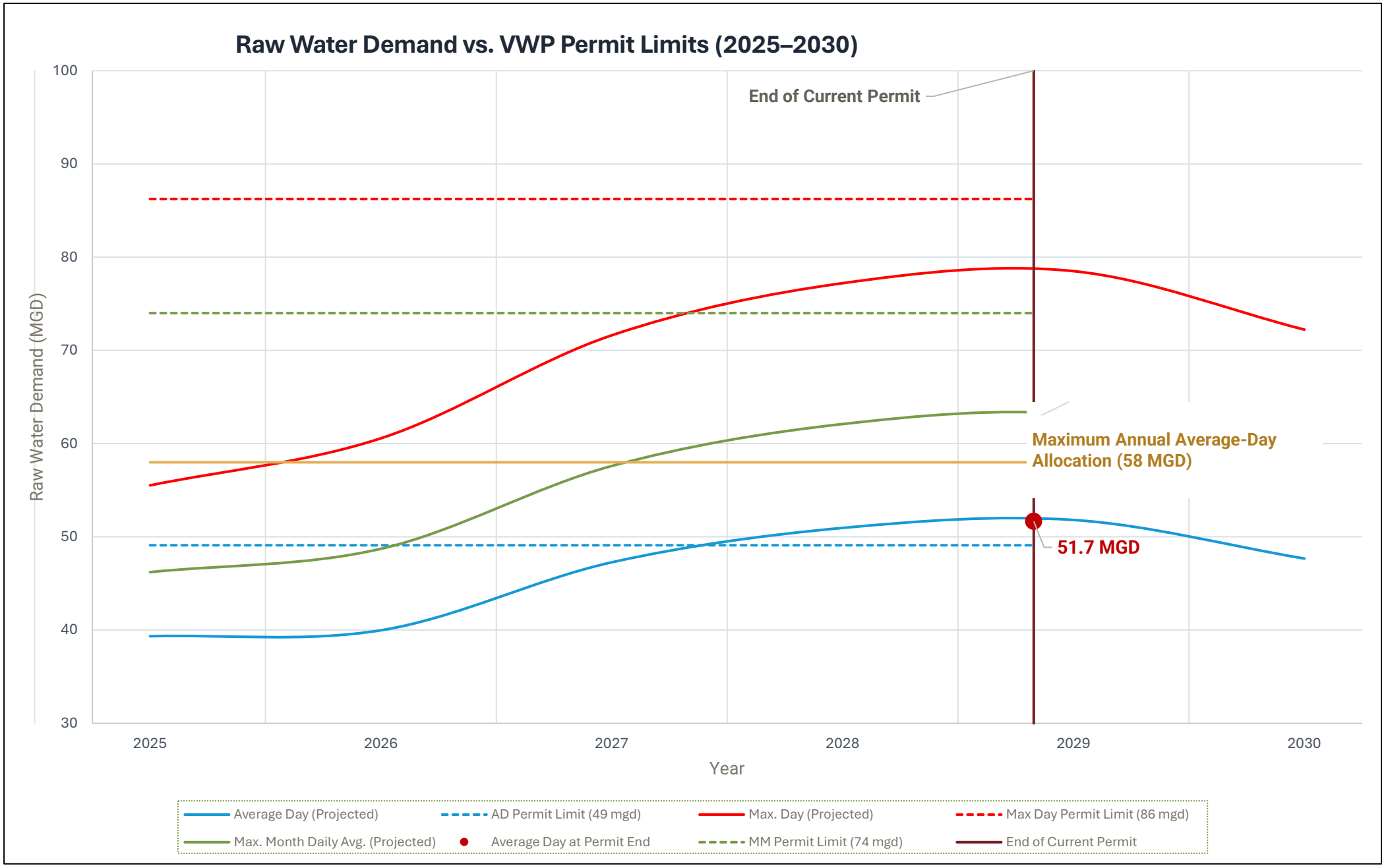
Chesterfield County Improvements:
2030 – AEWTP Filter Improvements and Genito Pump Station Upgrade
2037 – Point of Rocks WTP

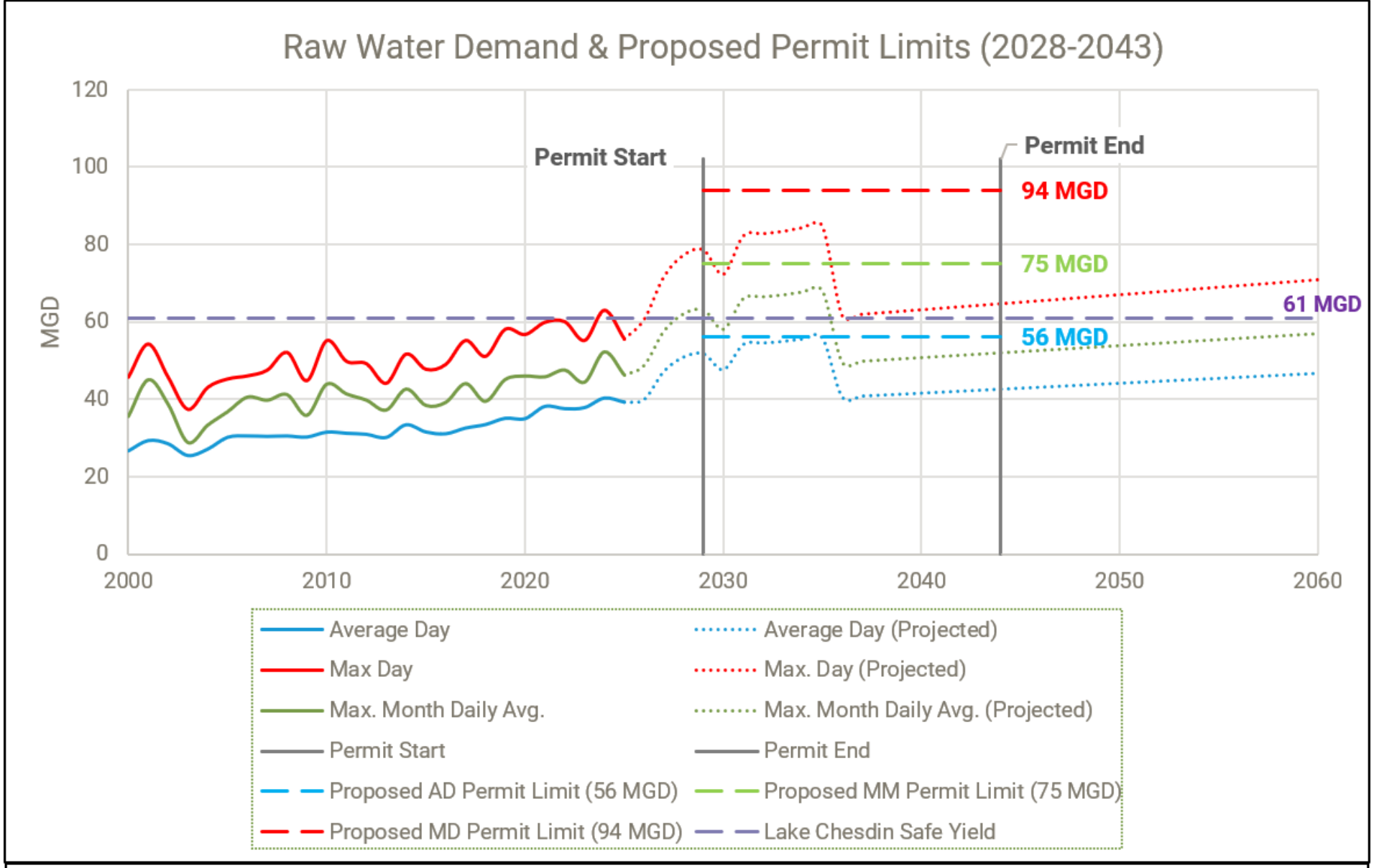
All values in mgd. Historic years (2013-2025) are actual raw water average-day withdrawals; member-level data is not available. FY30-FY60 are projected demands by ARWA member, converted from finished water using the 2021 – 2025 average raw-to-finished water ratio of 1.148.



Year	Average Day Raw Water Demand (MGD)
2025	39.3
2026	40.0
2027	47.3
2028	51.0
2029	51.8
2030	47.7
2035	55.9
2040	41.6

*Historical annual average, max month and max day raw water consumptions are based on metered data reported by calendar year. Projected annual average raw water consumption was calculated using a historical 1:1.15 finished to raw water ratio using forecasts provided by ARWA member jurisdictions and are reported by fiscal year. Projected max month and max day values were determined using historical peaking factors.


Raw Water Demand vs. VWP Permit Limits (2025–2030)
End of Current Permit
Maximum Annual Average-Day Allocation (58 MGD)
51.7 MGD
Raw Water Demand (MGD)
100
90
80
70
60
50
40
30
2025
2026
2027
2028
2029
2030
Year
Average Day (Projected)
AD Permit Limit (49 mgd)
Max. Day (Projected)
Max Day Permit Limit (86 mgd)
Max. Month Daily Avg. (Projected)
Average Day at Permit End
MM Permit Limit (74 mgd)
End of Current Permit



*Historical annual average, max month and max day raw water consumptions are based on metered data reported by calendar year. Projected annual average raw water consumption was calculated using a historical 1:1.15 finished to raw water ratio using forecasts provided by ARWA member jurisdictions and are reported by fiscal year. Projected max month and max day values were determined using historical peaking factors.

VWP Permit (2028-2043)
Proposed Raw Water Withdrawal Limits

Withdrawal Limit	Proposed Permit Limit	Current Permit Limit	Notes
Maximum Annual	56 MGD	49 MGD	• Based on highest projected raw water demand anticipated during the next permit period (2035) • Projected demand at end of permit is 43 MGD
Maximum Monthly	75 MGD	74 MGD	• Peak month factor (1.22, from 2021-2025 records) • 1.1 for VDH certification (10 percent capacity)
Maximum Daily	94 MGD	86 MGD	• Peak day factor (1.51, from 2021-2025 records) • 1.1 for VDH certification (10 percent capacity)

* Proposed Permit Limit: Maximum annual withdrawal is below Lake Chesdin safe yield (61 MGD)
* Proposed annual and daily limits remain below the current permit fact-sheet allocations of 58 MGD and 96 MGD, respectively.

VWP Permit
Additional Provisions

Minimum Release from Chesdin Reservoir

Release rules are documented in the current permit (Part 1.D.4).

No change to permit

Maximum Withdrawal Allocation

Per current permit fact sheet:

- Maximum daily withdrawal: 96 MGD
- Maximum annual withdrawal: 21.3 BG (58 MGD)

No change to permit

Future Source of Supply

Per current permit:

"report to DEQ documenting progress toward procurement of a preferred alternative for a future alternative source…including proposed timeline and implementation milestones"

No change to permit

Future Supply Alternatives

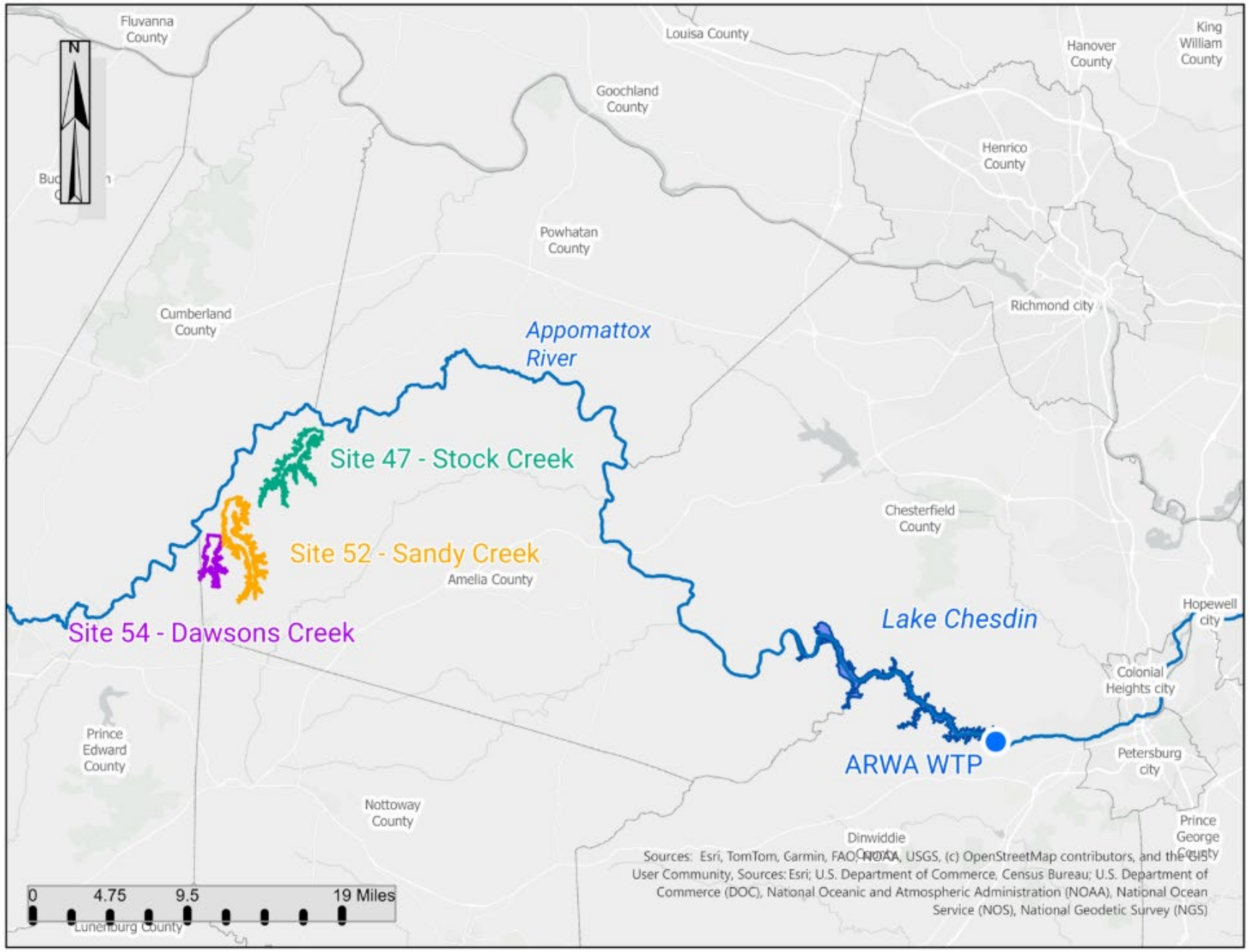
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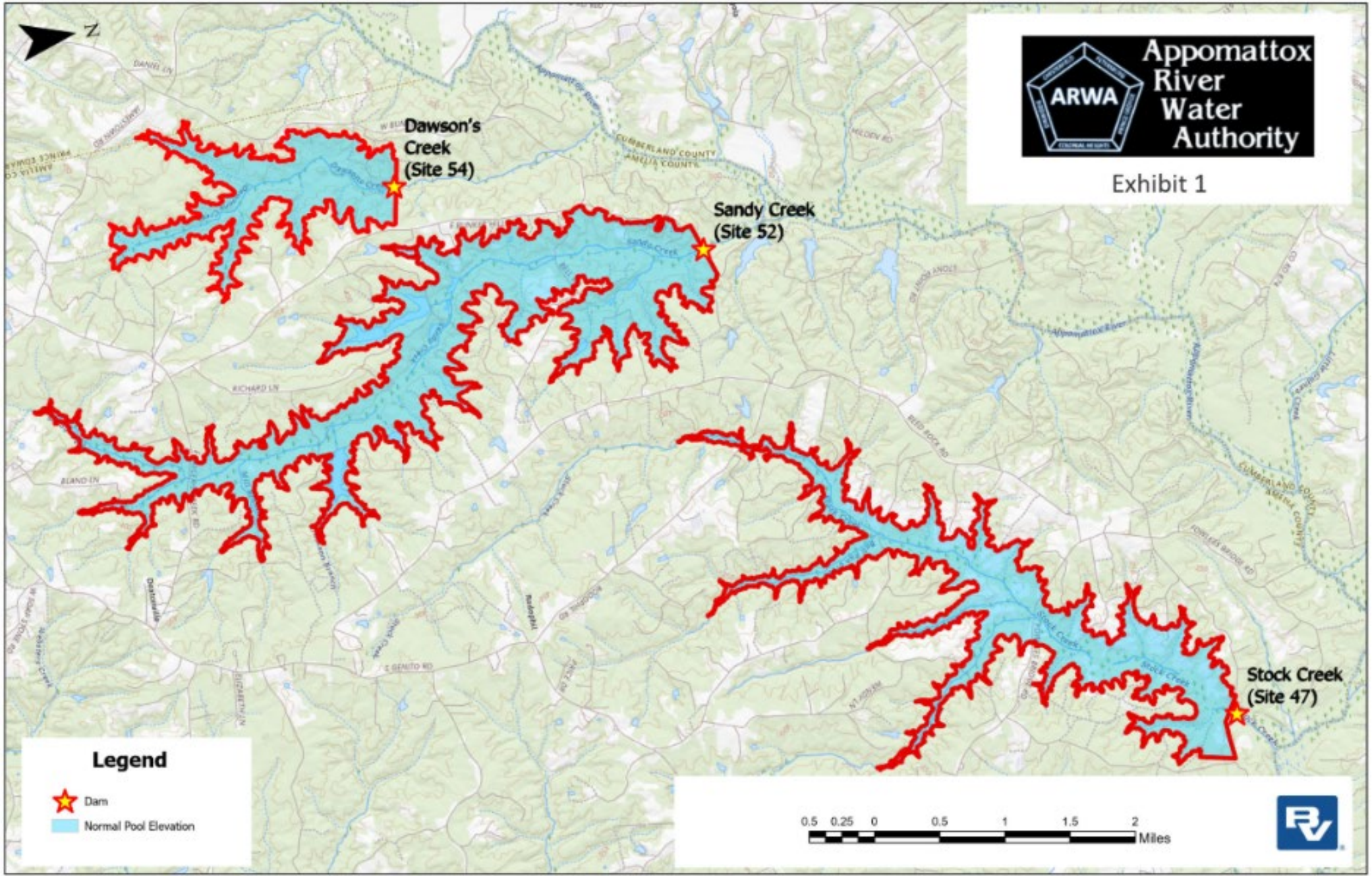
Future Additional Supply Objectives

- Provide reserve supply
  - Based on 100-year flow record
- Meet performance goals established by ARWA
  - Drought stages
  - Recreational criteria
  - Biological criteria

Summary of Supply Alternatives

Alternative	What Was Evaluated	Evaluation Outcome
Brasfield Dam Raise – 18", 24", 36"	Raising Lake Chesdin impoundment with hinged crest gates	Screened out — extensive wetland and stream impacts; easement covenant liability
Lake Chesdin Dredging	Sediment removal to recover lost reservoir storage	Screened out — limited yield benefit relative to cost and environmental impact
WWTP Effluent Relocation	Relocating effluent discharge to supplement river flow	Screened out — insufficient benefit for the capital required
Tidal / Fresh Intake and Pump Station	New Appomattox River intake and pumping facility	Screened out – concern with impact to treatment requirements at WTP
Off-Site Storage Reservoir (2012 site)	Existing depression near Lake Chesdin; no dam required	Screened out — property acquisition cost and implementation timing
Dawsons Creek OSR	Off-stream reservoir with intake, pipeline and pump station	**Under active evaluation**
Sandy Creek OSR	Off-stream reservoir with intake, pipeline and pump station	**Under active evaluation**
Stock Creek OSR	Off-stream reservoir with intake, pipeline and pump station	**Under active evaluation**


Fluvanna County
Louisa County
Hanover County
King William County
Goochland County
Henrico County
Powhatan County
Cumberland County
Richmond city
Appomattox River
Site 47 - Stock Creek
Site 52 - Sandy Creek
Amelia County
Site 54 - Dawsons Creek
Chesterfield County
Lake Chesdin
Hopewell city
Colonial Heights city
ARWA WTP
Petersburg city
Prince Edward County
Nottoway County
Dinwiddie County
Prince George County
Lunenburg County
N
0 4.75 9.5 19 Miles
Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, (c) OpenStreetMap contributors, and the GIS User Community, Sources: Esri; U.S. Department of Commerce, Census Bureau; U.S. Department of Commerce (DOC), National Oceanic and Atmospheric Administration (NOAA), National Ocean Service (NOS), National Geodetic Survey (NGS)


Appomattox River Water Authority
ARWA
Exhibit 1
Dawson's Creek (Site 54)
Sandy Creek (Site 52)
Stock Creek (Site 47)
Legend
Dam
Normal Pool Elevation
0.5 0.25 0 0.5 1 1.5 2
Miles

Off-site Storage Reservoir
Alternatives Evaluation

Evaluation Criteria:

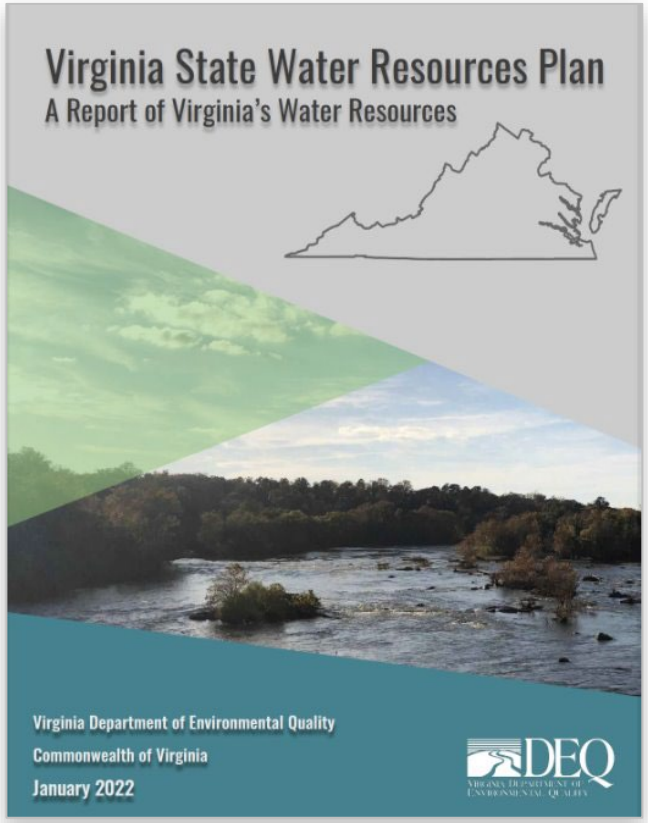
- Water supply benefit
- Cost
- Environmental and permitting considerations
- Constructability
- Land and property impacts
- Implementation schedule
- Resiliency
- Climate change impact

Climate Change Modeling

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Climate Change Modeling

- Plan guidance encourages incorporation of water supply risks and strategies, which can include climate-related risks.
- ARWA OSR Resiliency Modeling Evaluation
  - Incorporated the VaHydro dry climate scenario
  - Performed evaluation of system resiliency to climate change projections



DEQ Meeting

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DEQ Meeting

- Met with DEQ representatives on 10/14/26
  - ARWA – Robert Wilson and Jamie Gordon
  - Black & Veatch – Stacey Le
  - Western Hydrologics – Steve Nebiker
  - VDEQ – Eric Seavey, Robert Burgholzer, Bryant Thomas, Trevor Lawson, Kathryn Dobbie
- Purpose of Meeting
  - Discuss upcoming VWP renewal
  - Provide update on future water supply alternatives evaluation
- Meeting Outcomes
  - DEQ encouraged meeting Spring 2027 to discuss JPA for VWP renewal
  - Water demand projections and raw water adequacy analysis will be important for next permit cycle

Discussion

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Appomattox
River
Water
Authority

21300 Chesdin Rd. - S. Chesterfield, VA 23803 - Phone (804) 590-1145 - Fax (804) 590-9285

EXHIBIT F

TO: Appomattox River Water Authority Board of Directors

FROM: Robert B. Wilson, Executive Director
James C. Gordon, Assistant Executive Director

DATE: November 19, 2026

SUBJECT: Officer Elections

Officer elections are held at the annual meeting (November) of even numbered years. The term for an officer is two years. There are no term limits outlined in the bylaws. The chairman and vice chairman are required to be a primary member whereas the secretary and treasurer may be an alternate. The bylaws allow for a separate secretary and treasurer. The Board has consistently voted to have one representative be the secretary/treasurer. The current list of officers is:

Chairman	Doug Smith	Primary Member	City of Colonial Heights
Vice Chairman	Kevin Massengill	Primary Member	Dinwiddie County
Secretary/Treasurer	Frank Haltom	Alternate Member	Prince George County

Board Action Requested:

Staff requests the Board hold officer elections for the 2027 – 2028 term beginning January 1, 2027.

Appomattox
River
Water
Authority

21300 Chesdin Rd. - S. Chesterfield, VA 23803 - Phone (804) 590-1145 - Fax (804) 590-9285

EXHIBIT G

TO: Appomattox River Water Authority Board of Directors

FROM: Robert B. Wilson, Executive Director
James C. Gordon, Assistant Executive Director

DATE: November 19, 2026

SUBJECT: Proposed Meeting Schedule for Calendar Year 2027

Staff is proposing the following calendar year 2026 meeting schedule:

January 21st	Appomattox River Water Authority
March 18th	Appomattox River Water Authority
May 20th	Appomattox River Water Authority
July 15th	Appomattox River Water Authority
September 16th	Appomattox River Water Authority
November 18th	Appomattox River Water Authority

Meetings will be scheduled for 2:00 pm at the stated plant location. With the ongoing construction at SCWWA, staff is recommending all 2027 meetings be held at the Appomattox River Water Authority.

Board Action Requested:

Staff requests that the Board approve the proposed meeting schedule for regular scheduled meetings for calendar year 2027 as presented above.

Appomattox River Water Authority

21300 Chesdin Rd. - S. Chesterfield, VA 23803 - Phone (804) 590-1145 - Fax (804) 590-9285

Exhibit H

TO: Appomattox River Water Authority Board of Directors

FROM: Robert B. Wilson, Executive Director
James C. Gordon, Assistant Executive Director

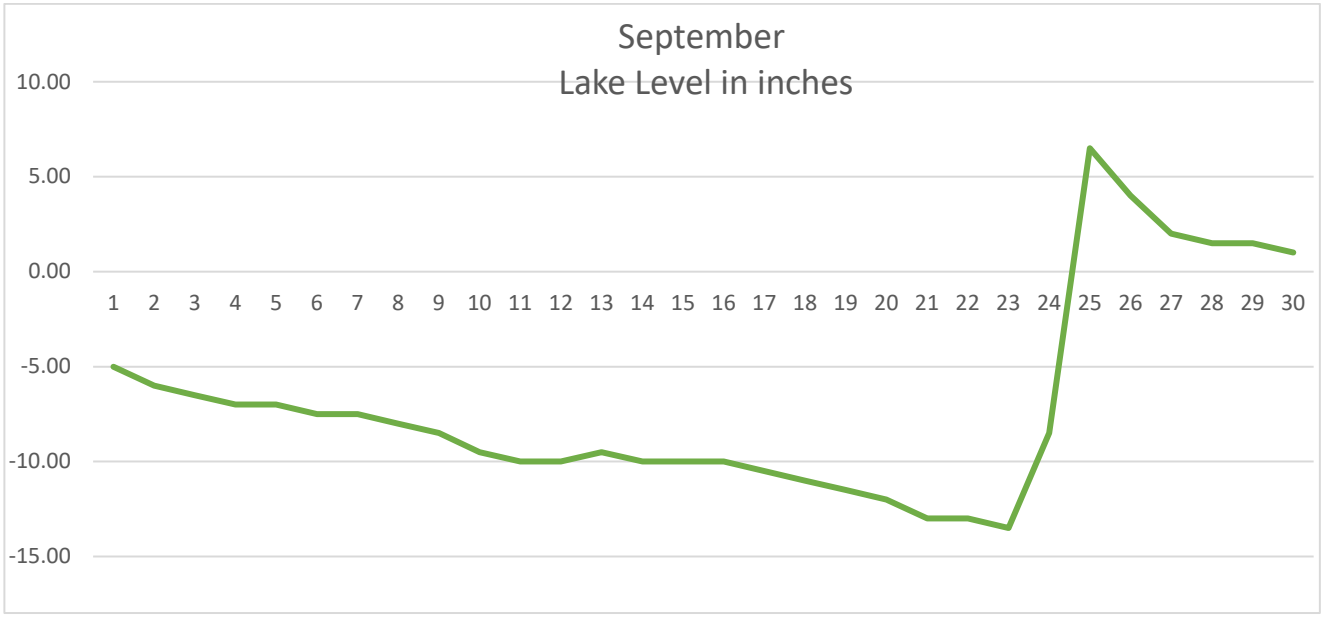
DATE: November 19, 2026

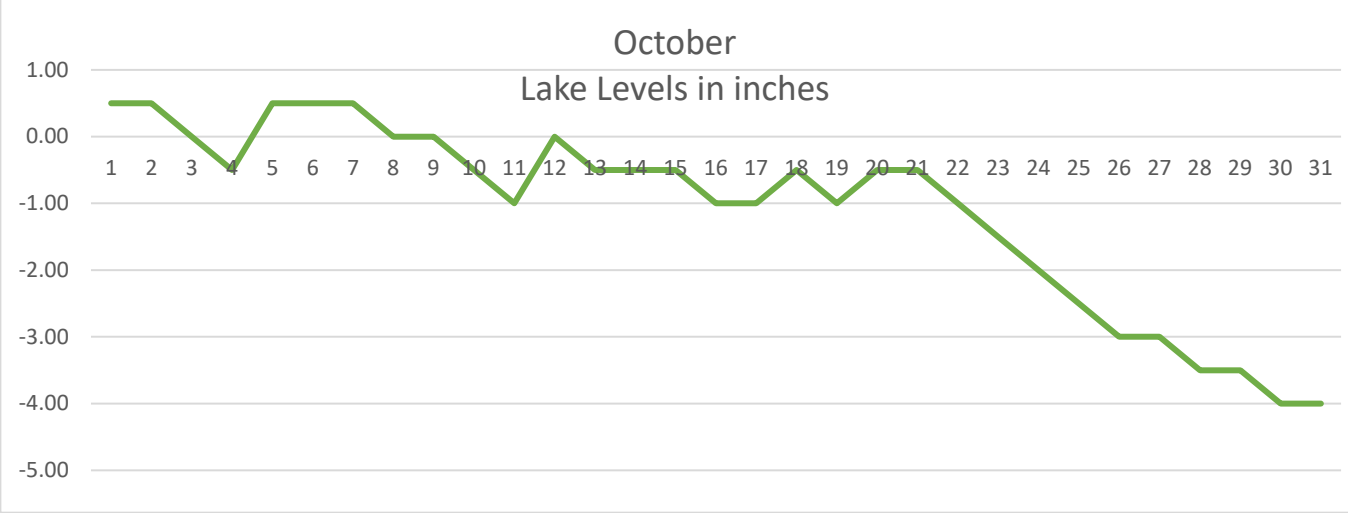
SUBJECT: Status Report

- General

  - The next meeting is scheduled for January 21, 2027, at 2:00 p.m. at the Appomattox River Water Authority.
  - We would like to congratulate Ms. Pudlow for being selected as the Prince George County Administrator.
  - The executive director' retirement date is December 31, 2026.

- Lake Level Update





The average daily usage for September was 40.87 mgd and total raw water withdrawn from the lake was 1.37 BG. The average daily usage for October was 39.42 mgd and the total withdrawn from the lake was 1.32 BG.

- Operations/Process Control

  - All dry feeders calibrated.
  - All in house monitors calibrated.
  - Training with shift operators on various emergency scenarios.
  - Liquid lime system tested and flushed.
  - All flocculators and sedimentation tanks being cleaned (quarterly).
  - Caustic system being flushed and drained for acceptance of 32% caustic for the winter months.
  - Adding additional safety labeling for chemicals throughout the plant.
  - DCWA RTU panel upgraded and installed at Ferndale Water Pump Station.
  - PLC panel for the new Prince George Pump Station built, wired, and installed. SCADA screens updated for the new pump station.
  - Happy Hill Pump Station PLC panel upgraded and operational.
  - Flocculator #1 motor drive system upgraded.
  - KMNO4 Feeder 5 DC drive system upgraded.
  - All operator CPE training completed.

- Maintenance

  - Cleaned out main sewer drain from administration area to manhole in front of laboratory.
  - Escorted laboratory staff on boat for lake study.
  - Put down benthic barrier in Cattle Creek to manage an evasive plant species.

- Replaced light bulbs in roadway lighting around plant.
- Replaced ball valves and check valves on piping in hypochlorite tank room.
- Assisted warehouse clerk with building new office in administration.
- Repaired safety shower in operator's laboratory.

➢ SIIT – Systems Integration/Instrumentation Technology support group (technical support)

- Continued cybersecurity monitoring.
- Supporting operations on SCADA improvements.

➢ Laboratory

- Monthly eDMR submitted to DEQ for September and October – no exceedances or issues.
- Monthly CMDP (Compliance Monitoring Data Portal) (bacti and chemistry) submitted to VDH.
- Monthly Water Quality Reports distributed.
- Monthly State Health Department submitted.
- Daily support to operations for QA/QC and compliance sampling.
- Whole Effluent Toxicity (WET) completed for Q4.
- Collected weekly algae information to consult with operations on treating the lake. The weather and data supported not treating the lake.

➢ FERC License Surrender

- Staff continues to pursue Kruger to try to get concurrence on the demolition plan for retiring the hydro facility. The Surrender Application is due to FERC by end of January 2027. The reason staff is trying to get Kruger's agreement is that the FERC license is in Kruger's name.

➢ Hydrilla

- The growing season is over.

➢ VPDES renewal for waste lagoons

- Corrective Action Plan completed by our consultant, WSP, and submitted to DEQ.
- Staff is still waiting for approval from DEQ.

➢ 60" sluice gate isolation

- This project is on hold until the removal of hydro from the dam.

➢ Regional State Water Plan

- Nothing to report since the last meeting.

- Elevated Tank Design

  - The Authority received Site Plan Approval from Chesterfield County.
  - This will be discussed further during the FY28 budget process – this December.

- VWP – Phase II

  - Separate agenda item and presentation update by Black & Veatch the authority's consultant.

- Chlorine Dioxide Tank Farm Addition

  - Separate agenda item and recommendation for award.

- Dry Boat Storage Facility

  - Separate agenda item and recommendation for award.

- Miscellaneous

  - Staff received an email from a lake front citizen referencing wake boats and potential ordinances for wake boats to try to reduce erosion on the lake. The executive director corresponded with the citizen and outlined the proposed process to pursue future ordinances. A copy of the relevant correspondence is attached as Attachment H-1. This will require further discussion by the Board next year. This is presented for information only at this time.
  - Responses have been received for the annual professional services contract. Staff is reviewing the proposals and will have a recommendation at the January meeting. The current contract expires January 1, 2027.

From: Robert Wood
To: Robert Wilson
Cc: James Gordon
Subject: Re: Follow up from our October 30th Meeting
Date: Wednesday, October 28, 2026 7:14:00 PM

Thank you so much for your guidance and assistance in this. I know some of the suggested restrictions would be tough on our lake but I am hoping there is a compromise that would work for everyone. As an example no wake/surfing between the dam and Miry Run, and in front of Chesdin Landing

Wishing you a blessed day with no cross winds,

Robert

On Wed, Oct 28, 2026 at 2:41 PM Robert Wilson <rwilson@arwava.org> wrote:

> I will include a copy of your email in my status report update for the November 19th meeting. I also forwarded to Mr. Gordon, assistant executive director, and advised this will need to be an agenda item early next year. Mr. Gordon would let you know when this is added to a meeting agenda.
>
> I looked back through the Board meeting minutes and found that wake boats and jet skis were discussed at the January 16, 2019, and July 22, 2021, meetings. At that time no action was taken on either wake boats or jet skis.
>
> In looking through some of the requirements you presented, it is going to be hard to meet some of the suggested requirements on Lake Chesdin. Except near the dam, there are few if any areas that satisfy the 20' depth recommendation. Also, with the lake being fairly narrow the 500' buffer requirement from either shore may narrow the usage down to two specific areas.
>
> In order for there to be wake boat requirements on the lake, the Board would need to weigh the merits for and against, have staff research other ordinances (thanks for your references), gain input from DWR and the Chesterfield Police Department, gather data from DEQ and both counties' environmental departments, and take formal action. Next the two neighboring counties, Chesterfield County and Dinwiddie County, would have to develop the appropriate ordinance language (needs to be the same for both localities), have public hearings, get their respective Board of Supervisor approval, and adopt ordinances. Finally, if jointly approved by both localities, have the new ordinance language added to their respective codes before there could be enforcement by DWR and the Chesterfield County Police Department.

If the Board(s) decide to pursue some kind of restrictions on wake boats and/or jet skis, this process will take some time.

In reviewing our records, I could not find any formal inquiries or complaints on wake boats since the summer of 2021.

Thanks

Robert B. Wilson, P.E.

ARWA/SCWWA Executive Director

Appomattox River Water Authority

21300 Chesdin Road

South Chesterfield, VA 23803

(804) 590-1145 ext. 101 (o)

(804) 586-7420 (m)

rwilson@arwava.org

From: Robert Wood <raw3rd@gmail.com>
Sent: Monday, October 26, 2026 8:53 AM
To: Robert Wilson <rwilson@arwava.org>
Subject: Follow up from our October 30th Meeting

Subject: Request for restrictions on Wake/Surf Boats on areas on Lake Chesdin with a high concentration of homes

Dear Mr. Wilson

First I wanted to thank you and your team for the presentation and tour you gave to

us on September 30th. After the presentation you allowed us to ask several questions. One of those which I owed you a follow up on are concerns from lake front owners concerning large wakes from Wake/Surf boats. I wanted to do some research in order to take the emotion out of this and present some evidence that I have learned in preparation of this letter. I have recently learned that Lake Anna has implemented specific no-wake surfing zones and general distance restrictions. The Lake Anna Civic Association advocates for a 500-foot setback in waters at least 20 feet deep, and No Wake Surfing zones are enforced in specific restricted areas. I have talked to some owners of Wake/Surf boats who already use their wakes in areas in our lake that are not surrounded by homes as they understand the impact of their large wakes, however there are others who simply don't understand or don't care. One of our neighbors had his Jet Ski actually knocked off its lift from a Wake/Surf boat.

Wake boats use large ballast tanks to force hulls deep into the water, generating thrust and waves with up to 12 times the power of standard recreational boats. This intense energy agitates and scours lake beds up to 30 feet deep. Stirring up bottom sediment clouds the water, destroys fish spawning beds, and releases nutrients that fuel harmful algal blooms. While I understand that these boats are enjoyable for some residents, the size and force of the wakes they generate can have a significant impact on the lake and on everyone who uses it.

There are valid concerns about shoreline and property damage. The massive, high-energy waves crash heavily against banks, docks, and retaining walls accelerating severe erosion. Property owners should not have to bear the cost of damage caused by a recreational activity that creates unusually large wakes.

Environmental concerns are another important consideration. Wake/Surf boats are often operated in deeper water and at relatively high speeds to create the desired wake. The powerful underwater turbulence associated with these wakes can disturb lake-bottom sediment and potentially affect aquatic habitats and water quality. Large wakes also move substantially more water than the ordinary wakes produced by typical recreational boating.

This is not about preventing people from enjoying their boats. It is about recognizing that Wake/Surf boats are specifically designed to produce wakes that are substantially larger and more powerful than those produced by many other recreational boats. Because of that unique impact, they deserve to be considered separately from ordinary boating activities.

As discussed on JetBoaters.Net, there is a general consensus that narrow or shallow lakes lack the width and depth (such as a 20-foot minimum depth and/or 500-foot buffer from shore) required to dissipate extreme wakes safely.

We respectfully request that the Board consider regulations for Wake/Surf boats on the lake in areas where there is a higher density of homes. This would include Eagle Cove, Chesdin Harbor, and Chesdin Landing. Regulations could include such items as regarding the size of wakes, distance from shore and docks, operating hours, minimum water depth, ballast use, and designated areas for wake

surfing.

There is no single comprehensive national tally of every lake in the United States that bans or restricts wakesurfing as most rules are enacted locally at the town, county, or individual lake level. However, documented state and local data show that hundreds of individual lakes across the U.S. face restrictions or total bans.

A sampling of known restrictions include:

- Wisconsin leads the country in localized action, with local municipal ordinances restricting or banning wake-enhanced operation on over 400 lakes (spanning roughly 54 to 76 local ordinances). Rules typically enforce 500-to-700-foot shore setbacks and minimum water depths of 20 feet.
- Vermont implemented a statewide inland lake rule requiring wake boats to stay at least 500 feet from shore, operate only in waters at least 20 feet deep, and remain within zones larger than 50 acres (plus a "Home Lake Rule" to prevent invasive species spread).
- Oregon enacted laws establishing wake-free or restricted buffer zones on major recreational waterways and a continuous 30-mile stretch on the Willamette River where wakesurfing is prohibited.
- Minnesota lacks a sweeping state ban, but individual communities have targeted specific bodies of water—such as Caribou Lake in Cook/Clark County—while broader statewide limits face legislative debate.
- Other states with individual private lakes (such as Lake Arrowhead in California/other regions) and select towns in states like Connecticut and South Carolina enforce localized distance buffers (e.g., 200-foot rules from docks and swimmers) or full bans.

In closing we are not asking for Wake/Surf boats to be prohibited on our lake but requesting that regulations be considered that would place restrictions on these boats in high home density areas. Please feel free to contact me with any additional questions or if there is anything else I can do.

Sincerely,

Robert Wood

President of Eagle Cove Property Owners Association

--

Wishing you a blessed day with no cross winds,

Robert

EXHIBIT I

Appomattox River Water Authority-Balance Sheet

For Month Ending October 31, 2026

Assets			
Current Assets			
	Petty Cash	$	400
	SunTrust Operating Fund	$	1,936,931
	Total Unrestricted Cash	**$**	**1,937,331**
	Water Revenue	$	7,988,044
	LGIP-O&M Reserve	$	6,655,081
	LGIP-Revenue Surplus	$	2,087,597
	LGIP-BOD Projects	$	470,706
	ERRF (Equipment Repair/Replacement)	$	2,500,000
	Debt Service Reserve	$	2,174,142
	Bond Principal/Interest	$	1,545
	Total Restricted Cash	**$**	**21,877,114**
	Total Checking/Savings	**$**	**23,814,445**
	Accounts Receivable	**$**	**151**
	Other Current Assets	**$**	**8,526**
	Inventory	**$**	**1,188,238**
Total Current Assets		**$**	**25,011,360**
Fixed Assets			
	Right to Use Lease Assets	$	14,630
	Accum amort-right of use lease	$	(5,791)
	Land and Land Rights	$	1,044,167
	Water System	$	102,598,129
	Equipment	$	2,020,673
	Furniture & Equipment	$	32,910
	Building Improvements	$	1,969,398
	Software	$	22,250
	Construction in Progress	$	174,550
	Accumulated Depreciation	$	(63,657,128)
Total Fixed Assets		**$**	**44,213,787**
Other Assets			
	Def Outflow-OPEB GLI	$	27,281
	Def Out Res-Post ER Pension Costs	$	-
	Deferred Outflow-OPEB GLI	$	-
	Def Out Res-Net Dif Pension Inv	$	-
	Def Out Res-OPEB Experience	$	6,435
	Def Out Res-OPEB Assumptions	$	828
	Def Out Res-OPEB Subsequent	$	-
	Def Outfi-diff b/w exp & act e	$	72,601
	Total Other Assets	**$**	**107,145**
Total Assets		**$**	**69,332,293**
Liabilities & Equity			

Appomattox River Water Authority-Balance Sheet

For Month Ending October 31, 2026

Current Liabilities			
	Accounts Payable	$	71,446
	Retainage Payable	$	-
	Accrued Interest Payable	$	74,346
	Accrued Interest-GASB 87	$	74
	Lease Liability-current portion	$	3,656
Total Current Liabilities		**$**	**149,522**
Long Term Liabilities			
	Def Inf Res-Net Dif Pension Inv	$	273,801
	Def Inf Res-Pen Chg Assumptions	$	(24,200)
	Def Inf Res-Pens Dif Proj/Act E	$	-
	Net Pension Liability	$	(2,380,442)
	Def Infl-OPEB Chg of Assumptions	$	3,088
	Deferred Inflow-OPEB GLI	$	20,370
	Deferred Inflow-Expect & Actual	$	535
	Bonds Payable-2012	$	297,000
	Bonds Payable-2017	$	6,017,000
	Bonds Payable-2019 Refunding Bond Payment	$	3,275,000
	Bonds Payable-2019 Def Amt on Refunding	$	(49,973)
	Lease Liability-non-current	$	5,328
	Accrued Leave Payable	$	344,746
	Post Employment Benefit	$	66,948
	OPEB Liability-GLI	$	69,374
Total Long-Term Liabilities		**$**	**7,918,574**
Total Liabilities		**$**	**8,068,097**
Equity			
	Retained Earnings	$	7,521,234
	Reserve for Water Revenue	$	16,498,969
	Reserve for Operations	$	-
	Reserve for Suplus	$	-
	Reserve for Replacements	$	2,500,000
	Reserve for Bond Interest	$	106,942
	Reserve for Debt Service	$	2,094,831
	Reserve for Bond Principal	$	-
	Reserve for Reserve	$	-
	Fixed Assets, Net of Debt	$	31,970,278
	Net Income	$	571,943
Total Equity		$	61,264,196
Total Liabilities & Equity		**$**	**69,332,293**
		$	-

Appomattox River Water Authority
YTD Income Statement for the period ending October 31, 2026

Water Rate Center	*Annual Budget* FY 26/27	*Budget* Year-to-Date	*Actual* Year-to-Date	*YTD Budget* vs. Actual	*Variance* Percentage
Revenues and Expenses Summary					
Operating Budget vs. Actual					
Revenues					
Board Approved True-Up-Prior FY	$ -	$ -	$ -	$ -	#DIV/0!
Water Sales	$ 14,506,094	$ 3,626,524	$ 4,264,865	$ 638,342	17.60%
Rent/Misc. Income	$ 30,000	$ 7,500	$ 10,692	$ 3,192	42.56%
Total Operating Revenues	**$ 14,536,094**	**$ 3,634,024**	**$ 4,275,558**	**$ 641,534**	**17.65%**
Expenses					
Personnel Cost	$ 3,228,563	$ 1,076,188	$ 1,023,991	$ (52,196)	-4.85%
Contractual/Professional Services	$ 1,352,400	$ 450,800	$ 358,436	$ (92,365)	-20.49%
Utilities	$ 1,293,500	$ 431,167	$ 563,305	$ 132,138	30.65%
Communication/Postal/Freight	$ 62,000	$ 20,667	$ 17,404	$ (3,263)	-15.79%
Office/Lab/Janitorial Supplies	$ 131,000	$ 43,667	$ 44,942	$ 1,275	2.92%
Insurance	$ 150,000	$ 50,000	$ 149,151	$ 99,151	198.30%
Lease/Rental Equipment	$ 20,000	$ 6,667	$ 7,600	$ 933	14.00%
Travel/Training/Dues	$ 75,000	$ 25,000	$ 34,002	$ 9,002	36.01%
Safety/Uniforms	$ 40,000	$ 13,333	$ 5,343	$ (7,990)	-59.93%
Chemicals	$ 4,000,000	$ 1,333,333	$ 1,186,316	$ (147,017)	-11.03%
Repair/Maintenance Parts & Supplies	$ 457,000	$ 152,333	$ 135,122	$ (17,212)	-11.30%
Total Operating Expenses	**$ 10,809,463**	**$ 3,603,155**	**$ 3,525,612**	**$ (77,543)**	**-2.15%**
Operating Results Suplus/(Deficit)	**$ 3,726,631**	**$ 30,869**	**$ 749,946**	**$ 719,077**	**2329.44%**
Replacement Outlay Budget vs. Actual					
Machinery & Motors-Process	$ 450,000	$ 150,000	$ -	$ (150,000)	-100.00%
Instrumentation	$ 46,000	$ 15,328	$ 15,862	$ 534	3.48%
SCADA	$ 115,000	$ 38,328	$ -	$ (38,328)	-100.00%
Computer Equipment	$ 90,800	$ 30,272	$ -	$ (30,272)	-100.00%
Furniture/Fixtures	$ 70,000	$ 23,336	$ 3,733	$ (19,603)	-84.00%
Motor Vehicles	$ -	$ -	$ -	$ -	#DIV/0!
Maintenance Equipment	$ -	$ -	$ 25,903	$ 25,903	#DIV/0!
Air Release Vault	$ 110,000	$ 36,664	$ 98,000	$ 61,336	167.29%
Swift Creek Meter Vault	$ 750,000	$ 250,000	$ 49,000	$ (201,000)	-80.40%
Total Capital Outlay	**$ 1,631,800**	**$ 543,928**	**$ 192,497**	**$ (351,431)**	**-64.61%**
BOD Designated Surplus Fund					
Raw Water Supply-Alt Analysis	**$ -**	**$ -**	**$ 48,900**	**$ -**	**#DIV/0!**
Risk & Resislience Analysis	**$ -**	**$ -**	**$ -**	**$ -**	**#DIV/0!**
New Server Building	**$ -**	**$ -**	**$ -**	**$ -**	**#DIV/0!**
Filter Inspections	**$ -**	**$ -**	**$ -**	**$ -**	**#DIV/0!**
Boat House-Chesterfield	**$ -**	**$ -**	**$ -**	**$ -**	**#DIV/0!**
Multipurpose Bldg/Boat Storage	**$ -**	**$ -**	**$ 11,000**		
Chlorine Dioxide Tank Farm	**$ -**	**$ -**	**$ 12,550**	**$ -**	**#DIV/0!**
Total BOD Designated Surplus Funds	**$ -**	**$ -**	**$ 72,450**	**$ -**	**#DIV/0!**
Debt Service Budget vs. Actual					
Interest Income	**$ -**	**$ -**	**$ 235,636**	**$ 235,636**	**#DIV/0!**
Other (Income)	**$ -**	**$ -**	**$ -**	**$ -**	**#DIV/0!**
Sell of Asset	**$ -**	**$ -**	**$ -**	**$ -**	**#DIV/0!**
Interest Expense	**$ 273,831**	**$ 273,831**	**$ 148,691**	**$ (125,140)**	**-45.70%**
Int on Purchase of US Treas	**$ -**	**$ -**	**$ -**	**$ -**	**#DIV/0!**
Bond Issuance Cost	**$ -**	**$ -**	**$ -**	**$ -**	**#DIV/0!**
Principal Payments	**$ 1,821,000**	**$ 1,821,000**	**$ -**	**$ (1,821,000)**	**-100.00%**
Other Expenses Deprec/Amort					
Depreciation Expense	**$ -**	**$ -**	**$ -**	**$ -**	**#DIV/0!**
Amortizatin Expense-ROU Asset	**$ -**	**$ -**	**$ -**	**$ -**	**#DIV/0!**
Loss of Disposal of Assets	**$ -**	**$ -**	**$ -**		
check	$ -	$ (2,607,890)	$ 571,943	$ 3,252,283	
	0	$ (2,607,890)	$ 571,943		
	$ -	$ -	$ -		

Appomattox River Water Authority
Executive Review
Cash And Debt Highlights
As of October 31, 2026

Highlights: ARWA Cash Positions		***30-Jun-26***	***31-Oct-26***	***Change***	***Explanation***
Unrestricted Cash & Investments:					
Petty Cash		$ 400.00	$ 400.00	$ -	see explanation (a) below
SunTrust Operating Account		$ 2,091,270.98	$ 1,936,930.58	$ (154,340.40)	see explanation (b) below
Restricted Cash and Investments:					
Water Revenue		$ 4,753,508.18	$ 7,988,044.26	$ 3,234,536.08	see explanation (d) below
LGIP-O&M Reserve		$ 6,569,056.70	$ 6,655,080.71	$ 86,024.01	see explanation (e) below
LGIP-Revenue Surplus		$ 2,272,259.42	$ 2,087,597.00	$ (184,662.42)	see explanation (f) below
LGIP-BOD Projects		$ 464,621.34	$ 470,705.70	$ 6,084.36	see explanation (g) below
ERRF (Equipment Repair/Replacement)		$ 2,500,000.00	$ 2,500,000.00	$ -	see explanation (h) below
Debt Service Reserve		$ 2,131,007.78	$ 2,174,141.51	$ 43,133.73	see explanation (i) below
2012 Bond	Principal/Interest	$ 81,534.31	$ 244.04	$ (81,290.27)	
2017 Bond	Principal/Interest	$ 260,920.05	$ 780.97	$ (260,139.08)	
2019 Bond	Principal/Interest	$ 173,705.32	$ 519.92	$ (173,185.40)	
Total Cash and Investments		***$ 21,298,284.08***	***$ 23,814,444.69***	***$ 2,516,160.61***	

Highlights: ARWA Outstanding Bonds	***30-Jun-26***	***31-Oct-26***	***Change***
2012 Bond	$ 585,000.00	$ 297,000.00	$ (288,000.00)
2017 Bond	$ 6,935,000.00	$ 6,017,000.00	$ (918,000.00)
2019 Bond	$ 3,890,000.00	$ 3,275,000.00	$ (615,000.00)
2019 Bond-Def Amt on Refund	$ (49,972.97)	$ (49,972.97)	$ -
Total Bonds Outstanding	***$ 11,360,027.03***	***$ 9,539,027.03***	***$ (1,821,000.00)***

Explanation of Unrestricted and Restricted Cash positions:

a. On-Hand Petty Cash for incidental expenses
b. Financial Policy: Based on next four months of O&M expense
d. Financial Policy: Held by Trustee for all operating water revenues
e. Financial Policy: 50% of current FY O&M Budget
f. Board Approval: Surplus Revenue approved for specific projects.
g. BOD Designated: Projects
h. Financial Policy: Must maintain a minimum of $2.5M
i. Financial Policy: Held by Trustee, funded at such amount as may be necessary.

2012	Principal	Interest	Total
Year Ended June 30			
2013	$ -	$ 93,906.15	$ 93,906.15
2014	$ 193,000.00	$ 109,321.50	$ 302,321.50
2015	$ 199,000.00	$ 103,245.50	$ 302,245.50
2016	$ 205,000.00	$ 96,983.50	$ 301,983.50
2017	$ 211,000.00	$ 90,535.50	$ 301,535.50
2018	$ 218,000.00	$ 83,886.00	$ 301,886.00
2019	$ 225,000.00	$ 77,019.50	$ 302,019.50
2020	$ 232,000.00	$ 69,936.00	$ 301,936.00
2021	$ 239,000.00	$ 62,635.50	$ 301,635.50
2022	$ 247,000.00	$ 55,102.50	$ 302,102.50
2023	$ 255,000.00	$ 47,321.50	$ 302,321.50
2024	$ 263,000.00	$ 39,292.50	$ 302,292.50
2025	$ 271,000.00	$ 31,015.50	$ 302,015.50
2026	$ 280,000.00	$ 22,475.00	$ 302,475.00
2027	$ 288,000.00	$ 13,671.00	$ 301,671.00
2028	$ 297,000.00	$ 4,603.50	$ 301,603.50
	$ 3,623,000.00	**$ 1,000,950.65**	**$ 4,623,950.65**

Maintenance Projects*
charged to members based on Allocations

2017	Principal	Interest	Total
Year Ended June 30			
2018		$ 94,350.00	$ 94,350.00
2019	$ 750,000.00	$ 330,225.00	$ 1,080,225.00
2020	$ 769,000.00	$ 311,115.98	$ 1,080,115.98
2021	$ 789,000.00	$ 291,516.34	$ 1,080,516.34
2022	$ 809,000.00	$ 271,413.50	$ 1,080,413.50
2023	$ 830,000.00	$ 250,794.88	$ 1,080,794.88
2024	$ 851,000.00	$ 229,647.90	$ 1,080,647.90
2025	$ 872,000.00	$ 207,972.56	$ 1,079,972.56
2026	$ 895,000.00	$ 185,743.70	$ 1,080,743.70
2027	$ 918,000.00	$ 162,936.16	$ 1,080,936.16
2028	$ 941,000.00	$ 139,549.94	$ 1,080,549.94
2029	$ 965,000.00	$ 115,572.46	$ 1,080,572.46
2030	$ 989,000.00	$ 90,991.14	$ 1,079,991.14
2031	$ 1,015,000.00	$ 65,780.82	$ 1,080,780.82
2032	$ 1,040,000.00	$ 39,928.92	$ 1,079,928.92
2033	$ 1,067,000.00	$ 13,422.86	$ 1,080,422.86
	$ 13,500,000.00	**$ 2,800,962.16**	**$ 16,300,962.16**

Maintenance Projects*
charged to members based on Allocations

2019	Principal	Interest	Total
Year Ended June 30			
2020	$ -	$ 75,205.83	$ 75,205.83
2021	$ 90,000.00	$ 167,283.25	$ 257,283.25
2022	$ 545,000.00	$ 160,940.03	$ 705,940.03
2023	$ 555,000.00	$ 149,759.83	$ 704,759.83
2024	$ 565,000.00	$ 138,011.18	$ 703,011.18
2025	$ 580,000.00	$ 125,495.06	$ 705,495.06
2026	$ 595,000.00	$ 111,887.68	$ 706,887.68
2027	$ 615,000.00	$ 97,223.93	$ 712,223.93
2028	$ 620,000.00	$ 81,701.76	$ 701,701.76
2029	$ 640,000.00	$ 65,204.26	$ 705,204.26
2030	$ 655,000.00	$ 47,762.13	$ 702,762.13
2031	$ 670,000.00	$ 29,438.75	$ 699,438.75
2032	$ 690,000.00	$ 10,021.25	$ 700,021.25
	$ 6,820,000.00	**$ 1,259,934.94**	**$ 8,079,934.94**

This was both an expansion and maintenance project
Charged as follows: (45.62%-expansion, 54.38%-allocation

2022	$ 1,601,000.00	$ 487,456.03	$ 2,088,456.03
2023	$ 1,640,000.00	$ 447,876.21	$ 2,087,876.21
2024	$ 1,679,000.00	$ 406,951.58	$ 2,085,951.58
2025	$ 1,723,000.00	$ 364,483.12	$ 2,087,483.12
2026	$ 1,770,000.00	$ 320,106.38	$ 2,090,106.38
2027	$ 1,821,000.00	$ 273,831.09	$ 2,094,831.09
2028	$ 1,858,000.00	$ 225,855.20	$ 2,083,855.20
2029	$ 1,605,000.00	$ 180,776.72	$ 1,785,776.72
2030	$ 1,644,000.00	$ 138,753.27	$ 1,782,753.27
2031	$ 1,685,000.00	$ 95,219.57	$ 1,780,219.57
2032	$ 1,730,000.00	$ 49,950.17	$ 1,779,950.17
2033	$ 1,067,000.00	$ 13,422.86	$ 1,080,422.86

EXHIBIT J

RESOLUTION

OF THE APPOMATTOX RIVER WATER AUTHORITY ESTABLISHING A REMOTE PARTICIPATION AND ALL-VIRTUAL MEETING POLICY

NOVEMBER 19, 2026

WHEREAS, on January 26, 2023, the Board of the Appomattox River Water Authority (the "Authority Board") adopted a policy to permit individual Board members to participate in meetings using electronic communication means ("remote participation") pursuant to the Virginia Freedom of Information Act (Va. Code § 2.2-3700 et. seq.); and

WHEREAS, the Authority Board has determined to readopt the 2023 remote participation policy (with certain changes) and to add provisions for all-virtual public meetings.

NOW, THEREFORE, BE IT RESOLVED THAT:

A. A member of the Authority Board may use remote participation instead of attending a public meeting in person only as follows and subject to the requirements of section B, if, on or before the day of a meeting, the member notifies the Chairman of the Authority Board in writing or by telephone or e-mail that such member is unable to attend the meeting in person because:

1. The member has a temporary or permanent disability or other medical condition that prevents the member's physical attendance;

2. A medical condition of a member of the member's family requires the member to provide care that prevents the member's physical attendance;

3. The member's principal residence is more than 60 miles from the meeting location identified in the required notice for such meeting; or

4. The member is unable to attend the meeting due to a personal matter, the nature of which personal matter is identified with specificity.

B. Remote participation by a Board member as authorized under section A shall be only under the following conditions:

1. A member may not use remote participation due to personal matters as described in section A.4. above more than two meetings per calendar year or 25 percent of the meetings held per calendar year rounded up to the next whole number, whichever is greater;

2. If remote participation by a member is authorized pursuant to this Resolution, such member shall state and the Authority Board shall record in its minutes the

remote location from which the member participated; however, the remote location need not be open to the public and may be identified in the minutes by a general description;

3. If remote participation is authorized pursuant to section A.1 or A.2, the Authority Board shall also include in its minutes the fact that the member remotely participated due to a (i) temporary or permanent disability or other medical condition that prevented the member's physical attendance or (ii) family member's medical condition that required the member to provide care for such family member, thereby preventing the member's physical attendance;

4. If remote participation is authorized pursuant to section A.3, the Authority Board shall also include in its minutes the fact that the member remotely participated due to the distance between the member's principal residence and the meeting location;

5. If remote participation is authorized pursuant to section A.4, the Authority Board shall also include in its minutes the specific nature of the personal matter cited by the member;

6. A quorum of the Authority Board must be physically assembled at the primary or central meeting location; provided that, for purposes of determining whether a quorum is physically assembled, an individual member will count toward the quorum if the member is (i) a person with a disability as defined in § 51.5-40.1 and uses remote participation or (ii) a caregiver for a person with a disability and uses remote participation;

7. The Chairman is authorized to determine whether a member's remote participation is authorized pursuant to section A.1, A.2 and A.3, but a majority of the quorum must approve a member's remote participation pursuant to section A.4 ;

8. In the event a Board member's remote participation is disapproved by the Chairman or the Board, such disapproval and the reason therefor shall be recorded in the minutes with specificity; and

9. The Authority Board will arrange for the voice of the remote participant to be heard by all persons at the primary or central meeting location.

C. A public meeting of the Board may be all virtual (i) whenever the Chairman deems an all-virtual meeting to be necessary or convenient for the Board and (ii) subject to the following requirements and limitations:

1. An indication of whether the meeting will be in-person or all-virtual shall be included in the required meeting notice along with a statement notifying the public that the method by which the Board chooses to meet shall not be changed unless the Board provides a new meeting notice in accordance with the provisions of § 2.2-3707;

2. Public access to the all-virtual public meeting shall be provided via electronic communication means;

3. The electronic communication means used shall allow the public to hear all members of the Board participating in the all-virtual public meeting and, when audio-visual technology is available, to see the members of the Board as well;

4. When audio-visual technology is available, a member of the Board shall, for purposes of a quorum, be considered absent from any portion of the meeting during which visual communication with the member is voluntarily disconnected or otherwise fails or during which audio communication involuntarily fails;

5. The public shall be afforded the opportunity to comment through electronic means, including by way of written comments, at those public meetings when public comment is customarily received;

6. Persons must activate their camera, with their face fully visible, before they will be given the opportunity to participate in public comment;

7. A phone number or other live contact information shall be provided to alert the Board if the audio or video transmission of the meeting provided by the Board fails, the Board monitors such designated means of communication during the meeting, and the Board takes a recess until public access is restored if the transmission fails for the public;

8. A copy of the proposed agenda and all agenda packets and, unless exempt, all materials furnished to members of the Board for a meeting shall be made available to the public in electronic format on the Authority's website at the same time that such materials are provided to members of the Board;

9. Votes taken during the electronic meeting shall be recorded by name in roll-call fashion and included in the minutes of the meeting;

10. No more than two members of the Board shall be together in any one remote location unless that remote location is open to the public to physically access it;

11. If a closed session is held during an all-virtual public meeting, transmission of the meeting to the public shall resume before the Board votes to certify the closed meeting as required by subdivision D of § 2.2-3712;

12. The Board shall not convene an all-virtual public meeting (i) more than two times per calendar year or 50 percent of the meetings held per calendar year rounded up to the next whole number, whichever is greater, or (ii) consecutively with another all-virtual public meeting; and

13. Minutes of all-virtual public meetings held by electronic communication means shall be taken as required by § 2.2-3707 and include the fact that the meeting was held by electronic communication means and the type of electronic communication means by which the meeting was held. If a member's participation from a remote location is

disapproved because such participation would violate the policy set forth in this Resolution, such disapproval shall be recorded in the minutes with specificity.

D. As required by subdivision D of §2.2-3708.3, the policy set forth herein shall be applied strictly and uniformly, without exception, to the entire membership of the Board and without regard to the identity of the member requesting remote participation or the matters that will be considered or voted on at the meeting.

E. Counsel has advised that for the Board to continue to use remote participation and all-virtual meetings the Board is required to adopt at least once annually, by recorded vote at a public meeting, a policy meeting the requirements of §2.2-3708.3.

F. This Resolution shall take effect on December 1, 2026.

Vote:

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____