Appomattox

River

Water

Authority



21300 Chesdin Rd. - S. Chesterfield, VA 23803 - Phone (804) 590-1145 - Fax (804) 590-9285

APPOMATTOX RIVER WATER AUTHORITY

Board of Directors Meeting

DATE: November 19, 2020

TIME: 2:00 pm

LOCATION: South Central Wastewater Authority

Board Room, Administration Building

900 Magazine Road Petersburg, VA 23803

AGENDA

- 1. Call to Order/Roll Call
- 2. Approval of Minutes: Minutes of the Board Meeting held on September 10, 2020 (Exhibit A, pages 2 to 4)
- 3. Public Comment (Exhibit B, page 5)
- 4. Executive Director's Report:
 - Proposed In-plant Phase III Project Award (Exhibit C, pages 6 to 7)
 - Annual Financial Report Year Ended June 30, 2020: Robinson, Farmer, Cox Associates (Exhibit D, page 8)
 - Proposed 2020 Board Meeting Dates (Exhibit E, page 9)
 - Status Report (Exhibit F, pages 10 to 12)
 - DCWA request for a second river crossing (Exhibit G, pages 13 to 19)
 - Financials (Exhibit H, pages 20 to 23)
- 5. Board Officer Elections (Exhibit I, page 24)
- 6. Items from Counsel
- 7. Closed Session
 - Closed Session to discuss personnel matters Virginia Code Section 2.2-3711(A)7
- 8. Other items from Board Members/Staff Not on Agenda
- 9. Adjourn

EXHIBIT A

BOARD OF DIRECTORS MEETING

Appomattox River Water Authority September 10, 2020 at 2:00 p.m. Location: South Central Wastewater Authority 900 Magazine Road, Petersburg, VA 23803

MEMBERS PRESENT:

Doug Smith, Chairman (Colonial Heights) Kevin Massengill, Vice-Chairman (Dinwiddie) Joseph Casey, (Chesterfield)

Aretha Ferrell-Benavides, (Petersburg) by conference call

ALTERNATES PRESENT:

George Hayes, Secretary/Treasurer (Alternate, Chesterfield) Frank Haltom, (Alternate, Prince George) Lionel Lyons, (Alternate, Petersburg) Todd Flippen, (Alternate, Colonial Heights)

ABSENT:

Percy Ashcraft, (Prince George) Scott Morris, (Alternate, Chesterfield)

STAFF PRESENT:

Robert B. Wilson, Executive Director, (ARWA & SCWWA)
James C. Gordon, Asst. Executive Director (ARWA & SCWWA)
Arthur Anderson, (McGuire Woods)
Melissa Wilkins, Business Manager/FOIA Officer, (ARWA & SCWWA)
Kathy Summerson, Administrative Assistant (SCWWA)

OTHERS PRESENT:

Chris Tabor, (Hazen) Keith Boswell, (VA Gateway)

1. Call to Order/Roll Call

The ARWA meeting was called to order by Mr. Smith, Chairman, at 2:03 p.m.

The roll was called: Doug Smith Present

Kevin Massengill Present Joseph Casey Present Frank Haltom Present

Aretha Ferrell-Benavides Present (by phone)

2. Approval of Minutes: Minutes of the Regular Meeting of the Board on July 16, 2020

Upon a motion by Mr. Massengill and seconded by Mr. Haltom the following resolution was adopted:

RESOLVED, that the Minutes of the Regular Meeting of the Board on July 16, 2020 are hereby approved:

For: 5 Against: 0 Abstain: 0

3. Public Comment

There were no Public Comments.

4. Public Hearing for Amended FY21 Budget

Mr. Wilson reported on the Amended FY21 Budget. He stated the amended budget was advertised on August 23, 2020 and August 30, 2020. This revised budget reflected the deletion of two positions, the removal of proposed FY21 salary adjustments and minor health care costs adjustments.

Dr. Casey asked if economic conditions improve and there is the opportunity to provide salary adjustments at a later time, does the Authority have funds to draw upon to make salary adjustments? Mr. Wilson stated the Authority does have other line items that may not be totally spent and reserves to draw from in the future if the Board determines salary adjustments are warranted. Dr. Casey suggested salary adjustments be added to the agenda for the February 2021 agenda.

Mr. Smith stated Mr. Anderson will have a slightly revised third WHEREAS clause in the Resolution Mr. Anderson had emailed to members prior to the meeting, which will state none of the jurisdictions have implemented across the board salary increases this fiscal year. Mr. Smith further stated Colonial Heights will be talking with their Council about

doing a small flat bonus payment for employees who did not get hazard pay, and they will come back and look at a COLA at the mid-year time frame depending on how things are going with revenues.

Mr. Smith opened the Public Hearing at 2:09 p.m. on the FY21 Budget. No one had signed up to speak and there were no comments. Mr. Smith closed the public comment portion of the public hearing. Mr. Anderson stated the Resolution wording was revised to "none of the jurisdictions have implemented across the board salary adjustments".

Upon a motion by Dr. Casey and seconded by Mr. Massengill the following resolution was adopted:

RESOLVED, that the Board approves the FY2020-21 budget dated July 16, 2020 and the Resolution provided by Legal Counsel as amended:

Against:	0	Abstain:	0
		Aye	
gill		Aye	
		Aye	
		Aye	
Benavides		Aye (by phone))
	Against: gill Benavides	gill	Aye gill Aye Aye Aye

5. Executive Director's Report:

Award of the Construction Contract for Prince George Meter Vault Relocation

Mr. Wilson reported on the Award for the Construction Contract for Prince George Meter Vault Relocation. He stated the Authority received six proposals with the low bid from Perkinson Construction for \$262,300. The engineer's estimate was \$263,679. The Authority's engineering consultant reviewed all the documents, and everything was found in order. Mr. Wilson stated he called Mr. Haltom of Prince George County as Perkinson Construction is an on-call contractor for the Prince George Utility Department. Mr. Haltom stated that Perkinson was used for their emergency utility repairs, and they have had nothing but great experiences with them. They are very easy to work with and he would recommend them.

Mr. Wilson stated we would like to recommend the award for the Prince George Meter Vault Replacement to Perkinson Construction in the amount of \$262,300, and also ask the Board to consider a 10% contingency of approximately \$26,230 to be added for a total construction cost of \$288,530. In addition, the Executive Director would be responsible for providing an audit back to the Board at the completion of the project.

Mr. Lyons commented that it should be reflected in the text in the report the \$26,230 as it relates to the 10% being requested. He stated the actual dollars requested was not stated in the agenda item.

Upon a motion by Mr. Haltom and seconded by Mr. Massengill the following resolution was adopted:

RESOLVED, that the Board awards the construction contract for the Prince George Meter Vault Replacement to Perkinson Construction in the amount of \$262,300 and authorizes the Executive Director to execute the necessary documents. The Board also authorizes a contingency of 10% in the amount of \$26,230 for potential change orders for a total construction cost of \$288,530:

For: 5 Against: 0 Abstain: 0

• Status Report: Ongoing Projects

Mr. Wilson reported on the Status Report. He stated one of the main things is the new VOSH standards for Covid-19, where certain notifications were required to be made to staff, as well as taking temperatures and completing health questionnaires daily. He further stated the notifications were developed in-house, and we would be happy to provide copies upon request.

Financials

Ms. Wilkins reported on the Financials. She stated that without last year's fiscal audit being complete the balance sheet figures have not yet rolled forward so those will change in November when we finalize the CAFR. She further stated our year-to-date O&M expenses are up to date.

Ms. Wilkins reported on the Alum Litigation Proceeds. She stated through the end of August 2020 ARWA has received additional proceeds payments of over \$400,000. This will be credited back to the members with the September 30 first quarter revenue billing.

6. Items from Counsel

There were no items from Counsel.

7. Closed Session

There was no Closed Session.

8. Other Items from Board Members/Staff Not on Agenda

Mr. Smith introduced Todd Flippen, who is the new Director of Public Works for Colonial Heights. Mr. Flippen will be the Alternate on both ARWA and SCWWA Board of Directors.

Mr. Wilson stated that we had been approached by solar representative working with Dominion Energy. He further stated they would probably come in with some type of proposal. They will come out and do an evaluation, determine how much acreage is needed for an individual solar farm for the plant and provide a cost proposal. Mr. Wilson advised the representative the Authority was happy with the power we currently had, but we would review his proposal. Mr. Wilson advised that we need a minimal of 3 megawatts. The representative advised that would take 10 to 15 acres.

There was discussion on the Cares Act funding and distribution billing. Dr. Casey asked if the Authority was eligible for any CARES funding. Mr. Wilson advised he had reviewed the guidance provided by Joe Ruffa of the CPD, and water and sewer utilities are not directly eligible for any CARES funding. Mr. Wilson advised that the Authority is considered a vendor and all five wholesale customers are up to date on payments.

Ms. Ferrell-Benavides left at 2:30 p.m. and Mr. Lyons took her place.

9. Adjourn

Mr. Smith stated, if there is no other business, and asked for motion to adjourn.

Upon a motion by Mr. Haltom and seconded by Mr. Massengill the meeting was adjourned at 2:36 p.m.

MINUTES APPROVED BY:	
George Hayes	
Secretary/Treasurer	



Petersburg, VA 23803





SOUTH CENTRAL WASTEWATER AUTHORITY 900 Magazine Road Petersburg, VA 23803

GUIDELINES FOR PUBLIC COMMENT AT SCWWA/ARWA BOARD OF DIRECTORS MEETINGS

If you wish to address the SCWWA/ARWA Board of Directors during the time allocated for public comment, please raise your hand or stand when the Chairman asks for public comments.

Members of the public requesting to speak will be recognized during the specific time designated on the meeting agenda for "Public Comment Period." Each person will be allowed to speak for up to three minutes.

When two or more individuals are present from the same group, it is recommended that the group designate a spokesperson to present its comments to the Board and the designated speaker can ask other members of the group to be recognized by raising their hand or standing. Each spokesperson for a group will be allowed to speak for up to five minutes.

During the Public Comment Period, the Board will attempt to hear all members of the public who wish to speak on a subject, but it must be recognized that on rare occasion presentations may have to be limited because of time constraints. If a previous speaker has articulated your position, it is recommended that you not fully repeat the comments and instead advise the Board of your agreement. The time allocated for speakers at public hearings are the same as for regular Board meeting, although the Board can allow exceptions at its discretion.

Speakers should keep in mind that Board of Directors meetings are formal proceedings and all comments are recorded on tape. For that reason, speakers are requested to speak from the podium and wait to be recognized by the Chairman. In order to give all speakers proper respect and courtesy, the Board requests that speakers follow the following guidelines:

- Wait at your seat until recognized by the Chairman;
- Come forward and state your full name and address. If speaking for a group, state your organizational affiliation;
- Address your comments to the Board as a whole;
- State your position clearly and succinctly and give facts and data to support your position;
- Summarize your key points and provide the Board with a written statement or supporting rationale, when possible;
- If you represent a group, you may ask others at the meeting to be recognized by raising their hand or standing;
- Be respectful and civil in all interactions at Board meetings;
- The Board may ask speakers questions or seek clarification, but recognize that Board meetings are not a forum for public debate; Board Members will not recognize comments made from the audience and ask that members of the audience not interrupt the comments of speakers and remain silent while others are speaking so that other members in the audience can hear the speaker;
- The Board will have the opportunity to address public comments after the Public Comment Period has been closed;
- At the request of the Chairman, the Executive Director may address public comments after the session has been closed as well; and
- As appropriate, staff will research questions by the public and respond through a report back to the Board at the next regular meeting of the full Board. It is suggested that citizens who have questions for the Board or staff submit those questions in advance of the meeting to permit the opportunity for some research before the meeting.

Appomattox River Water Authority



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EXHIBIT C

TO: Appomattox River Water Authority Board of Directors

FROM: Robert B. Wilson, Executive Director

James C. Gordon, Assistant Executive Director

DATE: November 19, 2020

SUBJECT: Change Order #2 - Phase III In-plant Projects

Substantial completion was issued for the Phase I In-plant projects on April 22, 2020 and September 12, 2020 for the Phase II In-plant projects. There is approximately \$450,000 remaining that has not been appropriated against the bond.

We met with staff and developed a scope of work for the remaining funds. The proposed Phase III project includes the following:

- Adding a 42" electric actuated butterfly valve to finished pump station number 1 header and tying into the SCADA system for control and isolation.
- Adding a 16" surge relief valve to finished pump station number 1 to allow surge relief in the event of a power failure or pumping into a closed system.
- o Adding a 54" electric actuated butterfly valve to finished pump station number 2 piping and tying into SCADA system for control and isolation.
- o Adding a 16" surge relief valve to finished pump station number 2 to allow surge relief in the event of a power failure or pumping into a closed system.
- o Relocating the fluoride pumps out the room adjacent to the Board room. We anticipate reclaiming this area in the future for a training room.
- Relocating the fluoride fill ports and the two sodium hypochlorite lines from the side employee entrance to the new horizontal sodium hypochlorite tank farm (moving existing fill areas not included in the Phase I project).
- o Removing the fluoride feed line and sodium hypochlorite feed lines out of the pipe gallery and installing in the pipe trench that goes to mixer 3 and clear well 3. This is a shorter run in containment and resolves a gassing issue.

To maximize the use of the remaining funds we recommend the following:

0	Authority purchase materials (no contractor markup):	
	42" butterfly valve with limitorque actuator	\$ 27,848.16
	54" butterfly valve with limitorque actuator	\$ 42,274.35
	Two 16" pressure relief valves	\$ 45,862.00
	Total Materials	\$115,984.51
0	Labor	
	MEB labor to install valves and pressure relief	\$171,632.27
	MEB to perform fluoride and hypo improvements	<u>\$146,694.00</u>
	Total Labor	\$318,326.27
0	Project Cost	

Labor plus materials \$434,310.78

There is approximately \$450,000 of unused proceeds on the bond. The remaining difference, \$16,000, would fund the integration by Emerge into the SCADA system.

Both the Phase I and Phase II In-plant projects are still open. In each case we have a contract with MEB. The value of the Phase I contract is \$6,103,323.08 and Phase II contract is \$1,389,600.00 for a total of \$7,492,923.08.

Board Action Requested:

Staff recommends that the Board authorize the executive director to purchase the butterfly valves, actuators and surge relief valves in the amount of \$115,984.51 and process a change order with MEB for the labor to install the valves and perform the fluoride and hypo improvements in the amount of \$318,326.27 with the Phase I project.



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EXHIBIT D

Annual Financial Report Year Ended June 30, 2020

Robinson, Farmer, Cox Associates

(With size of the digital file, the report is being sent under separate cover)

Appomattox River Water Authority



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EXHIBIT E

TO: Appoint National Nation

FROM: Robert B. Wilson, Executive Director

James C. Gordon, Assistant Executive Director

DATE: November 19, 2020

SUBJECT: Proposed Meeting Schedule for Calendar Year 2021

Staff is proposing the following calendar year 2021 meeting schedule:

January 21st Appomattox River Water Authority
March 18th South Central Wastewater Authority
May 20th Appomattox River Water Authority
July 22nd Appomattox River Water Authority
September 23rd South Central Wastewater Authority
November 18th South Central Wastewater Authority

Meetings will be scheduled for 2:00 pm at the stated plant location. The Appomattox River Water Authority is located at 21300 Chesdin Road, South Chesterfield, VA and the South Central Wastewater Authority is located at 900 Magazine Road, Petersburg, VA.

Board Action Requested:

Staff requests that the Board approved the proposed meeting schedule for regular scheduled meetings for calendar year 2021 as presented above.

Appomattox River

Water

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EXHIBIT F

TO: Appoint Authority Board of Directors

FROM: Robert B. Wilson, P.E., Executive Director

James C. Gordon, Assistant Executive Director

DATE: November 19, 2020

SUBJECT: Ongoing Projects\Operations

Operating Status Report

This report hits the highlights and does not cover the day to day operations, maintenance or preventive maintenance summaries.

General

- The next scheduled Board of Directors Meeting is <u>Thursday</u>, <u>January 21</u>, <u>2021</u> at the Appomattox River Water Authority at 2:00 pm.
- We will be scheduling a preliminary budget meeting with member director's in December.
- We will be advertising for chemical in December and proposing to award in January.
- We are working on the annual maintenance inspection (AMI) report for the plant. This report helps us identify and set priorities for the capital improvement program. It is also required in our bond documents.

> Operations

- Finished water met all permit requirements for September.
- The average daily finished water consumption for September was 40.16 mgd and the total delivered was 1.205 BG. The average daily finished water consumption for October was 37.69 mgd and the total delivered was 1.168 BG.
- The lead operator on "A" Shift has taken another position in Goochland County. We are advertising for his position which is a Class 1 Water Operator. Currently his position is being filled by one of the Class 1 floaters. We are down three Class 1 operators assistant operations manager and two lead shift operators. We do have three operators taking their Class 1 test in the near future. We also have a class 1 operator that retired in February that will be coming back on a part time basis to work on an assigned shift. The business manager did

- go through VRS to identify the rules and retirement implications.
- With the remnants of Zeta, we experienced +14" in the lake. Similar to the last hurricane, the treatment was a little challenging to remove color associated with all the runoff.
- Completed quarterly cleaning of sedimentation basins.
- Cleaned the partial flume for old side of plant (46 mgd side).
- Switched to lagoon cell #1. We are decanting cell #2.
- Flushed out caustic tanks switching from 50% to 32% for the cooler temperatures.
- Calibrated all dry chemical feeders.

> Maintenance

- Ordered spare 200 hp, 300 hp and 600 hp motors.
- Laydown yard under construction.
- Ordered spare transmission pipeline materials.
- Ordered for a spare Lightning mixer and Philadelphia mixer.
- Completed quarterly maintenance on flocculators.
- Tested all plant backflow devices and repaired as necessary.
- Spent two days with two boats cleaning up trash around the lake two pickup loads of trash.
- Repaired lagoon #2 tower valves.
- New maintenance supervisor and new maintenance mechanic started October 1st.

> Instrumentation

- Continue to work with our SCADA vendor to develop a strategy to update the existing SCADA system.
- Working with our SCADA vendor on replacing the outdated PLC cabinet for Rapid Mix.
- Installing the new power monitoring relays for both generators, raw (at the dam) and finished (at the plant site). This provides power quality monitoring and only lets one power source be engaged at a time for safety.

> Laboratory

- Met all the VPDES requirements for September for the outfalls.
- Met monthly requirements for VDH report submittals.
- Supporting members on repeat bac-t samples.
- Ongoing groundwater monitoring for lagoons.
- Purchased new AA and put in service.

➤ Phase I In-plant Project

- Substantial completion issued April 22, 2020.
- Addressing minor, outstanding punch list items.

➤ Phase II In-plant Project

- Substantial completion issued on September 12, 2020.
- Completing punch list items.

Proposed Phase III In-plant Project

• See separate agenda item. Requesting Board action to proceed with additional in-plant projects.

> 30" Transmission Fortification

- Purchase order has been issued to contractor. Waiting for a dryer time to minimize the pumping around operation.
- Water line checked during heavy rains no visible issues.

➤ Prince George Meter Replacement

- Notice to proceed issued November 2, 2020.
- Contractor submitting shop for review.

> Hydrilla

- Reservoir surveys for the fall completed.
- Hydrilla brochure completed. Chesterfield County and Dinwiddie County provided address lists for residents on both sides of the lake. Consultant, Golder & Associates, is mailing the brochure to residents. We still have to distribute brochures to marinas and campgrounds.

Docks

• No new dock permits for this reporting period.

➤ Miscellaneous

We did have one property owner discussion in Eagle Cove about access to the lake between
two properties. Formal action had been taken by the ARWA Board at that time to grant
access. It appeared some improvements, a sand beach, were made outside what the Board
approved. We solicited assistance from Chesterfield County Environmental Engineering. Our
understanding is the issue has been resolved.

Appomattox River Water Authority



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EXHIBIT G

TO: Appomattox River Water Authority Board of Directors

FROM: Robert B. Wilson, Executive Director

James C. Gordon, Assistant Executive Director

DATE: November 19, 2020

SUBJECT: DCWA Request for a second 30" river crossing

The acting executive director for the Dinwiddie County Water Authority (DCWA), Roger O. Hart, P.E., stopped by my office on October 20th to discuss a parallel river crossing to the existing 30" water line crossing the Appomattox River east of the Ferndale Road bridge. Attachment A illustrates the location of the existing Appomattox River Crossing that serves Dinwiddie County, the City of Petersburg and Prince George County (Richard Bland Area). Mr. Hart requested a letter from ARWA stating that the Authority would take over the operations and maintenance of the new crossing after they had it installed. DCWA is applying for a FEMA BRIC (Building Resilient Infrastructure and Communities) grant to pay for 75% of the project. The estimated cost is \$3.6 million. Mr. Hart indicated DCWA would be responsible for the remaining 25% and would talk with the other member jurisdiction on possible cost sharing.

A similar situation, not involving a grant, was where one of the Authority's members, Chesterfield County, had a 36" water line installed in Colonial Heights to get additional water to the Swift Creek Meter. The line was paid for by Chesterfield County and given to the Authority. At the time this project took place, the Board took formal action to accept the project. A copy of the Board action related to this project is included as Attachment B.

Mr. Hart stated the permit application would be submitted to FEMA on November 10th. I advised Mr. Hart the next scheduled Board meeting is November 19th. To accommodate DCWA's deadline, I provided the letter included as Attachment C. In this letter I stated that approval for projects of this nature where asset transfers take place, Board approval is required and the next meeting is November 19th. On Wednesday, November 4th I was advised that the permit writer accepted the letter and approval contingent on Board action.

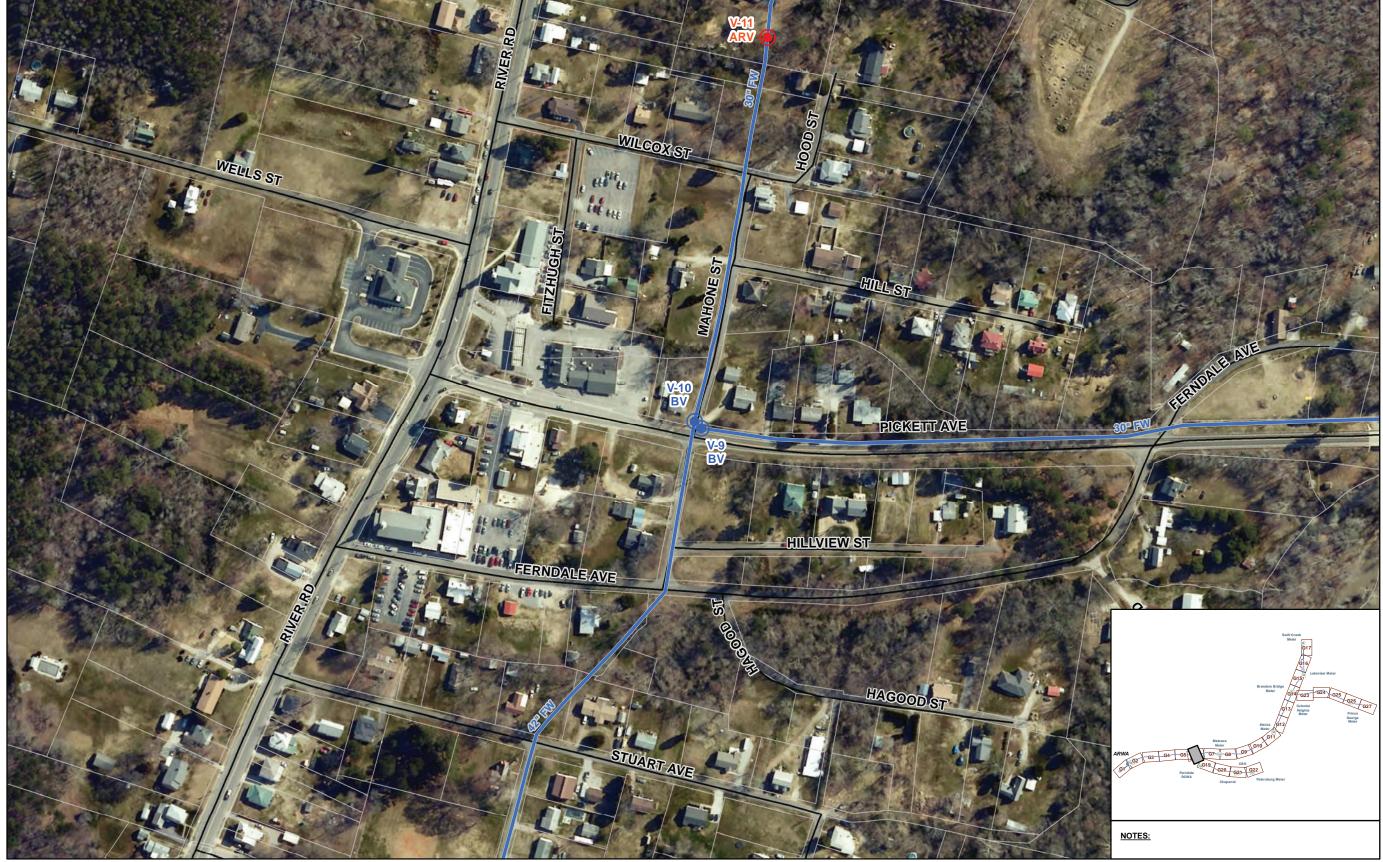
Board Action Requested:

Staff requests that the Board take action to allow DCWA to proceed with obtaining a grant for a second river crossing parallel to the existing 30" water line crossing of the Appomattox River east of the Ferndale Bridge at no cost to the Authority. Staff also requests that the Authority agree to accept the new asset when it is installed per Authority standards and specifications and take over the operation and maintenance of the new 30" water line crossing at the conclusion of the warranty period.

ARWA Water Tranmission System

Revision Date:





Q:\WWA_Projects\ARWA\215077.00_Annual_Update_2015-2016\Mapbook\8-17-16 Valve Number Updates\MapBook_2016-8-17_DDP-G18.mxd

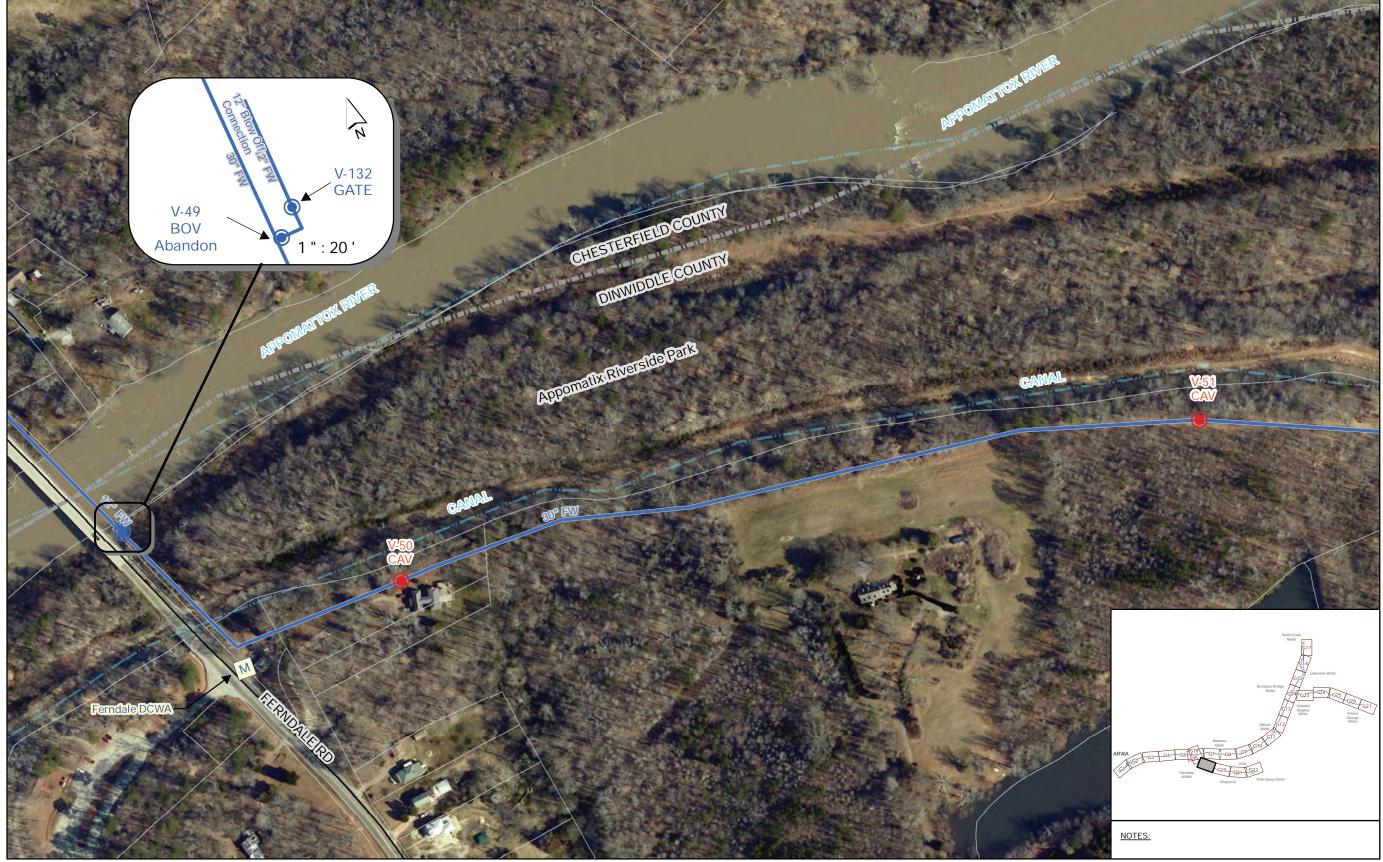
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MAP SHEET: G18



ARWA Water Tranmission System





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Source: ARWA, WW Associates, Chesterfield, Dinwiddie, Crater PDC

Q:\WWA_Projects\ARWA\215077.00_Annual_Update_2015-2016\Mapbook\8-17-16 Valve Number Updates\MapBook_2016-8-17_DDP-G19.mxd

SCALE: 1" = 200'

200

MAP SHEET: G19



Appomattox River Water Authority

VIRGINIA: At a regular meeting of the APPOMATTOX RIVER WATER AUTHORITY held December 17, 1997 at 1:30 P.M. in the Board Room of S C W A, Petersburg, Virginia

PRESENT:

Lane Ramsey, Chairman
W. Robert Harrison, Vice Chairman
Robert E. Taylor, Sec Treasurer
Steve McBride, Alternate, Prince George
David Canada, Petersburg
Lewis Wyche, Jr. ARWA Counsel
W. L. Daniel, Financial Consultant
Richard D. Hartman, General Manager
Jacque B. Hatcher, Adm Assistant

ABSENT:

John Kines, Prince George

GUESTS:

Herb White, Wiley & Wilson Joel Lembo, SCWA Arthur Anderson, McGuire, Woods, Battle, Boothe Craig Bryant, Alternate, Chesterfield

The meeting was called to order by the Chairman, Lane Ramsey at 1:35 P.M.

1. Upon a motion by Mr. Taylor, seconded by Mr. Harrison, the Minutes of June 26, 1997 were approved as presented. (4-0) Mr. Canada arrived a 1:45.

The Manager handed out copies of the Annual Maintenance Inspection done by Wiley & Wilson.

Mr. Hartman explained that TXI, a steel manufacturer, will be coming to Dinwiddie County. The DCWA has indicated they may wish a new water tap for up to 1MGD. A formal request may be made soon. There were some discussion on these two items but not vote was necessary.

2. Manager's Agenda:

- a) Mr. Hartman informed the Board that he had issued docks, retaining walls, and dredging for several individuals since the last time that the Board had met. No action or vote was necessary.
- b) Mr. Hartman stated that the annual audit was completed and that there were no problems with audit. No action or vote was necessary.
- c) Chloramine Project Update Mr. Hartman informed the Board that the chloramine project began in Mid September and that the project is on schedule. If things go as planned, without bad weather, the project will be in good shape for spriing completion.
- d) ICR Study This study, as Mr. Hartman suspected in July, will be necessary. EE&T was asked to make a proposal. The proposal is for \$95,000 and should begin April 1, 1998. Mr. Hartman recommended that we accept this proposal. A motion was made by Mr. Taylor, seconded by Mr. Harrison that we accept proposal. (5-0)
- e) Salary Survey Mr Hartman stated that he has reviewed the Authority's pay scale and compared it to several others in this area. Overall it appears that no adjustments are necessary. No vote and no action was necessary.
- f) Board Meeting dates The Board needs to establish a new meeting date, time and place. Mr Hartman recommended that our Board meet quarterly and alternate the meeting place with SCWA. On a motion by Mr. Taylor, seconded by Mr. McBride, the Board will meet on the third Wednesday of March, June, September and December at 2;00P.M. (5-0) The By-Laws will be amended.

- g) Chesterfield Couty Water Needs Mr. Hartman informed the Board that Chesterfield County is developing an industrial Park at I-95 & Route #10. Part of the improvements for this site is to get 10MGD more water. Chesterfield has proposed that they pay for a new 36" Authority waterline from Lakeview to Swift Creek in Colonial Heights. Wiley & Wilson had been asked and has evaluated the Authority Mains. A motion was made by Lane Ramsey, seconded by Mr. Taylor, that this proposal is accepted. (5-0)
- 3. Financial Report report was sent to the Board but no discussion was necessary on this item.
- 4. There were no items from the Board Members.
- 5. Executive Session The Board went into Executive Session to discuss Personnel Matters under Va Code 2.1344 (A)(1)

The Board came out of Executive Session. Mr. Ramsey asked that the Certification of Executive Session be read by the Administrative Assistant. The roll was called with all members voting that no other matters except those stated werre discussed. (5-0)

There being no further business the meeting adjourned at 2:30 P.M. on a motion by Mr. Harrison, seconded by Mr. Taylor.

Lane Ramsey, Chairman

Robert E. Taylor, Sec Treasurer

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October 21, 2020

Roger O. Hart, P.E. Acting Executive Director Dinwiddie County Water Authority 23008 Airpark Drive North Dinwiddie, VA 23803

RE: FEMA BRIC Grant Application

Parallel River Crossing

Dear Mr. Hart:

Per our meeting of October 20th the Dinwiddie County Water Authority (DCWA) is requesting permission to install a parallel river crossing to the existing 30" water line crossing the Appomattox River east of the Ferndale Road Bridge and be connected of the Appomattox River Water Authority's (ARWA) transmission system. This new water line would be funded by a FEMA BRIC grant with the local share portion being paid by DCWA. The new crossing would be installed per ARWA specifications, in an easement, and be given to ARWA at the completion of the warranty period. ARWA staff would review the plans and assist with installation via coordinating shutdowns and operating ARWA transmission valves.

Acceptance of asset transfers of this nature require Board review and approval. The next scheduled Board meeting is Thursday, November 19th. I support this river crossing and will recommend approval to the Board. I have placed this item on the November 19th agenda. I will notify you on November 20th of the action taken.

If you have any questions or need any additional information, please contact me at (804) 590-1145 ext. 101.

Sincerely,

Robert B. Wilson, P.E.

Executive Director

Cc: ARWA Board Members

Appomattox River Water Authority-Balance Sheet For Month Ending October 31, 2020

Assets	
A33Ct3	

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Current Assets			
	Petty Cash	\$	400
	SunTrust Operating Fund	\$ \$	944,934
	SunTrust Replacement Fund	\$ \$	-
	Total Unrestricted Cash	\$	945,334
	Water Revenue	\$	9,820,492
	Reserve Account	\$	3,816,536
	Replacement Account	\$	452,177
	Debt Service Reserve	Ś	2,141,353
	Bond Principal/Interest	\$ \$	100,975
	Bond Construction	ب خ	
	Total Restricted Cash	\$ \$ \$	1,124,764 17,456,297
	Total Checking/Savings	\$	18,401,632
	Accounts Receivable	\$	14,995
	Other Current Assets	\$	515
	Inventory	\$	296,179
Total Current Assets		\$	18,713,320
Fixed Assets			
FIXEU ASSELS	Land and Land Rights	\$	1,044,167
	Water System		85,599,031
	Equipment	\$ \$	1,708,459
		ې د	
	Hydro	\$	34,873
	Construction in Progress	\$	11,720,554
	Accumulated Amortization	\$	(34,873)
Total Fixed Assets	Accumulated Depreciation	\$ \$	(51,620,296) 48,451,91 4
		<u>, </u>	40,431,314
Other Assets			
	Def Out Res-Post ER Pension Costs	\$	61,836
	Deferred Outflow-OPEB GLI	\$	27,370
	Def Out Res-Net Dif Pension Inv	\$ \$ \$	-
	Total Other Assets	\$	89,206
Total Assets		\$	67,254,440
Total Assets			07,234,440
Liabilities & Equity			
Current Liabilities			
	Accounts Payable	\$	67,840
	Retainage Payable	\$	175,442
	Accrued Interest Payable	\$ \$	139,596
Total Current Liabilities		\$	382,878
Long Term Liabilities			
zong reim zidomices	Def Inf Res-Net Dif Pension Inv	\$	289,931
		Ą	
	Def Inf Res-Pen Chg Assumptions		(69,688)
	Def Inf Res-Pen Chg Assumptions Def Inf Res-Pens Dif Proj/Act E		(69,688) 55,697
	Def Inf Res-Pens Dif Proj/Act E		55,697
	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability	\$ \$ \$	55,697 (477,262)
	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions	\$ \$ \$	55,697 (477,262) 176
	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI	\$ \$ \$ \$	55,697 (477,262) 176 9,788
	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual	\$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819
	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010	\$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139
	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012	\$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000
	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017	\$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000
	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment	\$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000
	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946)
	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257
	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946)
Total Long-Term Liabilities	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit	\$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079
Total Long-Term Liabilities Total Liabilities	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079 129,368
Total Liabilities	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079 129,368 20,185,358
-	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit OPEB Liability-GLI	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079 129,368 20,185,358
Total Liabilities	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit OPEB Liability-GLI	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079 129,368 20,185,358 20,568,237
Total Liabilities	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit OPEB Liability-GLI Retained Earnings Reserve for Operations	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079 129,368 20,185,358 20,568,237 (230,175) 3,675,319
Total Liabilities	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit OPEB Liability-GLI Retained Earnings Reserve for Operations Reserve for Water Revenue	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079 129,368 20,185,358 20,568,237 (230,175) 3,675,319 6,093,832
Total Liabilities	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit OPEB Liability-GLI Retained Earnings Reserve for Operations Reserve for Water Revenue Reserve for Replacements	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079 129,368 20,185,358 20,568,237 (230,175) 3,675,319 6,093,832 500,000
Total Liabilities	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit OPEB Liability-GLI Retained Earnings Reserve for Operations Reserve for Water Revenue Reserve for Replacements Reserve for Bond Interest	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079 129,368 20,185,358 20,568,237 (230,175) 3,675,319 6,093,832 500,000 139,604
Total Liabilities	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit OPEB Liability-GLI Retained Earnings Reserve for Operations Reserve for Replacements Reserve for Bond Interest Reserve for Debt Service	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079 129,368 20,185,358 20,568,237 (230,175) 3,675,319 6,093,832 500,000 139,604 2,090,663
Total Liabilities	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit OPEB Liability-GLI Retained Earnings Reserve for Operations Reserve for Water Revenue Reserve for Bond Interest Reserve for Debt Service Reserve for Bond Principal	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079 129,368 20,185,358 20,568,237 (230,175) 3,675,319 6,093,832 500,000 139,604 2,090,663 1,558,000
Total Liabilities	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit OPEB Liability-GLI Retained Earnings Reserve for Operations Reserve for Replacements Reserve for Bond Interest Reserve for Bond Principal Reserve for Reserve	\$\$\$\$\$\$\$\$\$\$\$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079 129,368 20,185,358 20,568,237 (230,175) 3,675,319 6,093,832 500,000 139,604 2,090,663 1,558,000 3,785,013
Total Liabilities	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit OPEB Liability-GLI Retained Earnings Reserve for Operations Reserve for Replacements Reserve for Bond Interest Reserve for Bond Principal Reserve for Reserve Fixed Assets, Net of Debt	\$\$\$\$\$\$\$\$\$\$\$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079 129,368 20,185,358 20,568,237 (230,175) 3,675,319 6,093,832 500,000 139,604 2,090,663 1,558,000 3,785,013 29,000,143
Total Liabilities	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2017 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit OPEB Liability-GLI Retained Earnings Reserve for Operations Reserve for Replacements Reserve for Bond Interest Reserve for Bond Principal Reserve for Reserve	\$\$\$\$\$\$\$\$\$\$\$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079 129,368 20,185,358 20,568,237 (230,175) 3,675,319 6,093,832 500,000 139,604 2,090,663 1,558,000 3,785,013
Total Liabilities Equity Total Equity	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit OPEB Liability-GLI Retained Earnings Reserve for Operations Reserve for Replacements Reserve for Bond Interest Reserve for Bond Principal Reserve for Reserve Fixed Assets, Net of Debt	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079 129,368 20,185,358 20,568,237 (230,175) 3,675,319 6,093,832 500,000 139,604 2,090,663 1,558,000 3,785,013 29,000,143 73,805 46,686,203
Total Liabilities Equity	Def Inf Res-Pens Dif Proj/Act E Net Pension Liability Def Infl-OPEB Chg of Assumptions Deferred Inflow-OPEB GLI Deferred Inflow-Expect & Actual Bonds Payable-2010 Bonds Payable-2012 Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Refunding Bond Payment Bonds Payable-2019 Def Amt on Refunding Accrued Leave Payable Post Employment Benefit OPEB Liability-GLI Retained Earnings Reserve for Operations Reserve for Replacements Reserve for Bond Interest Reserve for Bond Principal Reserve for Reserve Fixed Assets, Net of Debt	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,697 (477,262) 176 9,788 16,819 4,139 2,140,000 11,192,000 6,730,000 (99,946) 185,257 79,079 129,368 20,185,358 20,568,237 (230,175) 3,675,319 6,093,832 500,000 139,604 2,090,663 1,558,000 3,785,013 29,000,143 73,805

Appomattox River Water Authority

Alum Litigation Proceeds-Received YTD

Alum Litigation Proceeds-Credited to Members YTD

#DIV/0!

#DIV/0!

438,692

438,692

438,692

438,692

Appomattox River Water Authority Executive Review Cash And Debt Highlights As of October 31, 2020

Highlights: ARWA Cash Positions		30-Jun-20		31-Oct-20	Ch	ange	Explanation
Unrestricted Cash & Investments:							
Petty Cash	\$	400.00	•	400.00	•	-	see explanation (a) below
SunTrust Operating Acc		2,812,184.00		944,934.28	\$	(1,867,249.72)	see explanation (b) below
SunTrust Replacement	Fund \$	2.70	\$	-	\$	(2.70)	see explanation (c) below
Restricted Cash and Investments:							
Water Revenue	\$	4,919,509.91	\$	9,820,491.86	\$	4,900,981.95	see explanation (d) below
Reserve Account	\$	3,784,839.46	\$	3,816,535.76	\$	31,696.30	see explanation (e) below
Replacement Account	\$	434,099.50	\$	452,176.77	\$	18,077.27	see explanation (f) below
Debt Service Reserve	\$	2,141,333.97	\$	2,141,353.37	\$	19.40	see explanation (g) below
2010 Bond	Principal/Interest \$	390,235.20	\$	12.97	\$	(390,222.23)	
2012 Bond	Principal/Interest \$	215,765.23	\$	20,514.51	\$	(195,250.72)	
2017 Bond	Principal/Interest \$	747,404.34	\$	80,447.79	\$	(666,956.55)	
2019 Bond	Principal/Interest \$	-	\$	-	\$	-	
2017 Construction	\$	1,956,769.11	\$	1,124,764.23	\$	(832,004.88)	
Total Cash and Investments	\$	17,402,543.42	\$	18,401,631.54	\$	999,088.12	
Highlights: ARWA Outstanding Bo	nds	30-Jun-20		30-Sep-20	Ch	ange	
2010 Bond	\$	440,000.00	\$	-	\$	(440,000.00)	
2010 Bond-Def Amt on	Refund \$	(33,556.22)	\$	(33,556.22)	\$	-	
2010 Bond-Premium	\$	37,695.22	\$	37,695.22	\$	-	
2012 Bond	\$	2,140,000.00	\$	2,140,000.00	\$	-	
2017 Bond	\$	11,981,000.00	\$	11,192,000.00	\$	(789,000.00)	
2019 Bond	\$	6,820,000.00	\$	6,730,000.00	\$	(90,000.00)	
2019 Bond-Def Amt on	Refund \$	(99,945.89)	\$	(99,945.89)	\$	-	
Total Bonds Outstanding	\$	21,285,193.11	\$	19,966,193.11	\$	(1,319,000.00)	

Explanation of Unrestricted and Restricted Cash positions:

- a. On-Hand Petty Cash for incidental expenses
- b. Financial Policy: Based on next four months of O&M expense
- c. Pass-through account: From US Bank to SunTrust Bank for Replacement Fund Requisitions
- d. Financial Policy: Held by Trustee for all operating water revenues
- e. Financial Policy: 50% of current FY O&M Budget
- f. Financial Policy: Must maintain a minimum of \$500K
- g. Financial Policy: Held by Trustee, funded at such amount as may be necessary.

<u>2010</u>	Pri	ncipal	<u>Int</u>	<u>erest</u>	Tota	<u>al</u>	<u>2012</u>	Pri	incipal	<u>Int</u>	<u>erest</u>	Tot	:al
Ended							Ended						
June 30							June 30						
							2013	\$	-	\$	93,906.15	\$	93,906.15
							2014	\$	193,000.00	\$	109,321.50	\$	302,321.50
							2015	\$	199,000.00	\$	103,245.50	\$	302,245.50
							2016	\$	205,000.00	\$	96,983.50	\$	301,983.50
							2017	\$	211,000.00	\$	90,535.50	\$	301,535.50
							2018	\$	218,000.00	\$	83,886.00	\$	301,886.00
							2019	\$	225,000.00	\$	77,019.50	\$	302,019.50
							2020	\$	232,000.00	\$	69,936.00	\$	301,936.00
2020	\$	-	\$	11,220.00	\$	11,220.00	2021	\$	239,000.00	\$	62,635.50	\$	301,635.50
2021	\$	440,000.00	\$	11,220.00	\$	451,220.00	2022	\$	247,000.00	\$	55,102.50	\$	302,102.50
							2023	\$	255,000.00	\$	47,321.50	\$	302,321.50
	\$	440,000.00	\$	22,440.00	\$	462,440.00	2024	\$	263,000.00	\$	39,292.50	\$	302,292.50
							2025	\$	271,000.00	\$	31,015.50	\$	302,015.50
							2026	\$	280,000.00	\$	22,475.00	\$	302,475.00
This \	was	both an expans	ion	and maintenan	ce pi	oject	2027	\$	288,000.00	\$	13,671.00	\$	301,671.00
Char	ged	as follows: (45.	62%	expansion, 54	.38%	-allocation	2028	\$	297,000.00	\$	4,603.50	\$	301,603.50
								\$	3,623,000.00	\$	1,000,950.65	\$	4,623,950.65
							***N/lain	tan	ance Projects*	***			
									•		on Allocations	***	
							Cilarg	eu	to members ba	iseu	OII AIIOCALIOIIS		
<u>2017</u>	<u>Pri</u>	ncipal ncipal	<u>Int</u>	erest	Tota	<u>al</u>	<u>2019</u>	<u>Pri</u>	incipal	<u>Int</u>	<u>erest</u>	Tot	:al
Year							Year						
Ended							Ended						
June 30							June 30						
			_		_								
2018			\$	94,350.00		94,350.00							
2019	-	750,000.00		330,225.00		1,080,225.00	2020	۲.		<u>ب</u>	75 205 02	۲.	75 205 02
2020	-	769,000.00	•	311,115.98		1,080,115.98	2020	•	-	\$	75,205.83		75,205.83
2021		789,000.00		291,516.34		1,080,516.34	2021	•	90,000.00		167,283.25		257,283.25
2022	-	809,000.00		271,413.50		1,080,413.50	2022	•	545,000.00		160,940.03		705,940.03
2023	-	830,000.00	•	,		1,080,794.88	2023	•	555,000.00		149,759.83	\$ ¢	704,759.83
2024	•	851,000.00		229,647.90		1,080,647.90	2024	•	565,000.00	•	138,011.18		703,011.18
2025	•	872,000.00	•	207,972.56		1,079,972.56	2025	•	580,000.00	•	125,495.06		705,495.06
2026		895,000.00		185,743.70		1,080,743.70	2026		595,000.00	•	111,887.68		706,887.68
2027		918,000.00		162,936.16		1,080,936.16	2027		615,000.00		97,223.93		712,223.93
2028	•	941,000.00		139,549.94		1,080,549.94	2028	•	620,000.00	•	81,701.76		701,701.76
2029		965,000.00		115,572.46		1,080,572.46	2029	•	640,000.00		65,204.26		705,204.26
2030		989,000.00		90,991.14		1,079,991.14	2030		655,000.00		47,762.13	-	702,762.13
2031		1,015,000.00		65,780.82		1,080,780.82	2031		670,000.00	•	29,438.75		699,438.75
2032		1,040,000.00		39,928.92		1,079,928.92	2032	>	690,000.00	>	10,021.25	>	700,021.25
2033	>	1,067,000.00	>	13,422.86	Ş	1,080,422.86							
	\$	13,500,000.00	\$	2,800,962.16	\$	16,300,962.16		Ś	6,820,000.00	\$	1,259,934.94	Ś	8,079,934.94
	,		Υ	_,000,002.10	~	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Ψ	-,,	Ψ	_,,	Ψ	2,3,3,357,37
Main	tena	nce Projects**	**				***This v	vas	both an expan	sior	and maintena	nce	project
		•		on Allocations*	**				as follows: (45				•
	_								'		•		

Appomattox River Water Authority



21300 Chesdin Rd. - S. Chesterfield, VA 23803 - Phone (804) 590-1145 - Fax (804) 590-9285

EXHIBIT I

TO: Appoint National Nation

FROM: Robert B. Wilson, Executive Director

James C. Gordon, Assistant Executive Director

DATE: November 19, 2020

SUBJECT: Officer Elections

Officer elections are held on the final annual meeting of even numbered years. The term for an officer is two years. There are no term limits outlined in the bylaws. The chairman and vice chairman are required to be a primary member whereas the secretary and treasurer may be an alternate. The bylaws allow for a separate secretary and treasurer. The Board has consistently voted to have one representative be the secretary/treasurer. The current list of officers is:

Chairman Doug Smith Primary Member City of Colonial Heights
Vice Chairman Kevin Massengill Primary Member Dinwiddie County
Secretary/Treasurer George Hayes Alternate Member Chesterfield County

Board Action Requested:

Staff requests the Board hold officer elections for the 2021 – 2022 term beginning January 1, 2021.